Supplement No. 172
to
Electric-Pa. P.U.C. No. 14

CITIZENS' ELECTRIC COMPANY OF LEWISBURG

RULES AND REGULATIONS AND RATE SCHEDULES FOR ELECTRIC SERVICE

IN

LEWISBURG BOROUGH; BUFFALO, EAST BUFFALO AND KELLY TOWNSHIPS, UNION COUNTY, PENNSYLVANIA

Issued April 30, 2025

Effective June 29, 2025

Issued by
NATHAN JOHNSON, PRESIDENT & CEO
1775 Industrial Boulevard
Lewisburg, PA 17837

N O T I C E !

THIS SUPPLEMENT MAKES {{CHANGES}} TO EXISTING RATES
See Page No. 2

LIST OF CHANGES MADE IN THIS SUPPLEMENT

Supplement No. 172 implements a distribution rate increase. Specifically, Supplement No. 172:

Page 5: Adds definition of "Billing Demand."

Page 12: Updates Rule 12 "Bills – Rates – Disconnection" to add a new section regarding in-person meter reading.

Page 14: Updates Rule 17 "Meter Installations."

Page 17: Updates Rule 26 "Determination of Billing Demand."

Page 25: For Rule 30 "Service For Less Than One Year," removes the Seasonal Residential Service class and associated minimum charge.

Page 26: Updates Rule 30 "Service For Less Than One Year" to include language for when service is discontinued at the Customer's request.

Page 37: Sets the State Tax Adjustment Surcharge to 0.0000% as of June 29, 2025.

Page 41: Increases the Customer Charge and the variable distribution charge for all energy consumption.

Page 43: Increases the Customer Charge, the block charge, and the variable distribution charge for all energy consumption.

Page 44: Increases the Minimum Charge and revises the definition of "Billing Demand."

Page 45: Increases the Customer Charge, the block charges, and the variable distribution charge for all energy consumption.

LIST OF CHANGES MADE IN THIS SUPPLEMENT (cont'd) (C)

Page 46: Increases the Minimum Charge, block charge, and Voltage Discount. Revises the definition of "Billing Demand."

Page 47: Increases the monthly per-meter and per-light-post charges.

Page 49: Increases the distribution charges for light fixtures installed prior to March 13, 2018, and for all available LED Fixtures.

Page 53: Increases the Customer Charge and the energy-based charge.

Supplement No. 172 also makes housekeeping revisions to the following pages: Page 5A; Page 9; Page 38; Page 39; Page 43; and Page 45. (C)

(C) Indicates Change

INDEX

Page

Title Page.....Supplement No. 172 (C)
List of Changes Made by This Tariff.....One-Hundred-Fifty-Eighth Revised 2 (C)
[RESERVED].....Fifth Revised 2A (C)
Index.....One-Hundred-Fifty-Seventh Revised 3 (C)
.....One-Hundred-Fifty-Third Revised 4 (C)
.....Thirty-Fifth Revised 4A (C)
Definitions.....Fifth Revised 5 (C)
.....Second Revised 5A (C)
.....Third Revised 6
.....Fourth Revised 7
RULES AND REGULATIONS:
1 – Contracts.....Second Revised 8
2 - Right of Way and Access to Property.....Second Revised 8A
3 - Company's Service: Equipment.....Second Revised 8A
4 - Customer's Responsibility.....Fourth Revised 9 (C)
5 - Customer's Installation.....Fourth Revised 9 (C)
6 - Repairs for Customers.....Second Revised 10
7 - Use of Service.....Second Revised 10
8 - Redistribution of Service.....Second Revised 10
9 - Notice of Trouble.....Second Revised 11
10 - Continuity of Service .....Second Revised 11
11 - Capacity of Company's Service Facilities .....Fifth Revised 12 (C)
12 - Bills - Rates – Disconnection .....Fifth Revised 12 (C)
.....Eighth Revised 13
13 - Deposits .....Eighth Revised 13
14 – [RESERVED] .....Third Revised 14 (C)
15 - Taxes on Contributions in Aid of Construction and
Customer Advances .....Third Revised 14 (C)
16 - Point and Method of Adjustment .....Third Revised 14 (C)
17 - Meter Installations .....Third Revised 14 (C)
18 - Unmetered Service .....Fourth Revised 15
19 - Interference with Company's Property .....Second Revised 15A
20 - Meter Testing .....Second Revised 15A
21 - Application Provisions .....Third Revised 16
22 - Incidental Lighting .....Third Revised 16
23 - Selection of Schedules .....Third Revised 16
24 - Company Reserves the Right to Shut Off Supply .....Third Revised 16
25 – Remedies.....Sixth Revised 17 (C)
26 - Determination of Billing Demand.....Sixth Revised 17 (C)
.....Fourth Revised 17A

(C) Indicates Change

INDEX (cont'd)

Page

27 - Auxiliary Service.....Second Revised 18
28 - Extension of Service.....Second Revised 19
.....Second Revised 20
.....Original 21
29 - Supply of Service.....Original 22
.....Second Revised 23,24
30 - Service for Less Than One Year.....Third Revised 25 (C)
31 - Residential Service Requirements.....Third Revised 26 (C)
.....Second Revised 27
32 - Pole Removal Or Relocation Charges – Residential.....Second Revised 28
33 - Underground Distribution.....Second Revised 28
34 - Underground Electric Service in New Residential
Developments .....Second Revised 29,30,31
35 - Emergency Load Control.....Original 32
36 - Emergency Energy Conservation.....Original 32
.....Second Revised 33,34
37 – Electric Vehicle (EV) Charging Facilities.....Sixth Revised 35
38 – [RESERVED].....Sixth Revised 35
39 - Electric Generation Supplier Switching
and Service Address Changes .....Sixth Revised 35
.....Original 35A,35B
.....Fourth Revised 36
40 - Load Data Exchange.....Fourth Revised 36
41 – Electric Generation Supplier Tax Indemnification.....Original 36A
State Tax Adjustment Surcharge.....Thirty-Ninth Revised 37 (C)
Generation Supply Service Rate - 1 Rider.....Tenth Revised 38 (C)
.....Fourth Revised 38A
Generation Supply Service Rate - 2 Rider.....Eighth Revised 39 (C)
.....Second Revised 39A
.....Original 39B
TCJA Voluntary Surcharge.....Twelfth Revised 40
Schedule RS - Residential Service.....Ninety-Second Revised 41 (C)
..... Ninth Revised 42
Schedule GLP-1 - General Light and Power Service.....Eighty-Sixth Revised 43 (C)
.....Twenty-Seventh Revised 44 (C)
Schedule GLP-3 – General Light & Power Service 50 kW Min.
.....Eighty-Fifth Revised 45 (C)
.....Twenty-Sixth Revised 46 (C)

(C) Indicates Change

INDEX (cont'd)

Page

Schedule MBL – Municipal Blvd.
Street Lighting Service.....Ninety-First Revised 47 (C)
By Contract With Municipal Authorities.....Tenth Revised 48
Schedule OL - Outdoor Lighting Service By Contract
High Pressure Sodium (HPS), Mercury Vapor (MV) &
Light Emitting Diode (LED).....Eighty-Seventh Revised 49 (C)
.....Second Revised 49A
.....Sixth Revised 50
Reserved for future use.....Sixth Revised 51
.....Fourth Revised 52
Schedule SH - Space Heating.....Ninety-First Revised 53 (C)
.....Tenth Revised 54
Cogeneration & Small Power Production Qualifying
Facility Service.....Second Revised 55
Sales to Qualifying Facilities, SPPs and Cogeneration
Facilities of Over 50 kW.....Original 56
.....Second Revised 57
.....Original 58
Sales to Qualifying Facilities, SPPs and Cogeneration
Facilities of Over 50 kW.....Twelfth Revised 59
.....Seventh Revised 60
.....Third Revised 61
RIDERS:
Reserved for future use.....Second Revised 62,63
Rider B-Net Metering.....Fourth Revised 64
.....Second Revised 65,66
.....First Revised 67
Reserved for future use.....Third Revised 68
.....Second Revised 69
Rider D-Customer Choice Support Charge.....First Revised 70,71,72
.....Original 72A
.....First Revised 73

(C) Indicates Change

DEFINITIONS

APPLICANT

Applicant includes the corporation, association, partnership or individual that is not currently receiving retail electricity services and who will be a direct purchaser of electric power for use at their facility, either from the Company or an EGS. For residential accounts, Applicant includes a natural person not currently receiving service who applies for residential service provided by a public utility or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested.

BILLING DEMAND (C)

Billing Demand shall reflect the Customer’s use of the distribution system, which will be the greater of Gross Generator Rating (kW(AC)) as stated in the generator interconnection application or the maximum demand of the customer during any 15-minute period during the current month. (C)

COMPANY

Citizens' Electric Company of Lewisburg, Pa.

CONNECTED LOAD

Connected load is the combined rated capacity of all of Customer's lights, motors or other energy consuming devices.

CUSTOMER

Customer includes the corporation, association, partnership or individual that is a consumer of retail electricity services and who are direct purchasers of electric power for use at their facility, either from the Company or an EGS. For residential accounts, Customer includes a natural person in whose name a residential account is listed and who is primarily responsible for payment of bills rendered for the service or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested.

(C)

* * *

(C)

(C) Indicates Change

DEFINITIONS (cont'd)

CUSTOMER'S INSTALLATION (C)

All wires, meter sockets, breaker or fuse panels, switches, appliances and apparatus of every kind and nature used in connection with or forming a part of an installation for utilizing electric energy for any purpose, ordinarily located on Customer's side of point of delivery and including the service leads, whether such installation is owned outright by Customer or used by Customer under lease or otherwise.

DEFAULT SERVICE

The provision of energy, capacity and transmission service as provider-of-last-resort to customers that: (1) are not eligible to obtain service from an EGS, (2) choose not to obtain service from an EGS, (3) return to default service after having obtained service from an EGS, or, (4) contract with an EGS for service and that EGS fails to deliver such energy. (C)

ELECTRIC DISTRIBUTION COMPANY (EDC)

An entity owning and providing facilities for the distribution of (C)
electricity to retail customers, except building or facility owners or (C)
operators that manage the internal distribution system serving such building or facility and that supply electric power and other related electric power services to occupants of the building or facility. In this tariff, EDC refers to Citizens' Electric Company.

ELECTRIC GENERATION SUPPLIERS (EGS)

A person or corporation, including municipal corporation, which provides service outside its municipal limits except to the extent provided prior to the Competition Act. This includes brokers and marketers, aggregators or any other entities that sell to end-use customers electricity or related services utilizing the jurisdictional transmission or distribution facilities of an electric distribution company. The term excludes building or facility owner/operators that manage the internal distribution system for the building or facility and that supply electric power and other related power services to occupants of the building or facility. The term also excludes electric cooperative corporations except as provided in 15 Pa.C.S. § 74(relating to generation choice for customers of electric cooperatives).

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

4. CUSTOMER'S RESPONSIBILITY

Customer assumes full responsibility for the energy at and from the point of delivery thereof, and for the wires, apparatus, devices and appurtenances thereon used in connection with the service. Customer is warned of the risk of damage to property and the possibility of fire or personal injury resulting from improper wiring and manner of attachment or use and maintenance of electric appliances, fixtures and apparatus and is advised to allow no one except experienced and capable electricians to install or make any change, alteration, addition or repair to any part of Customer's installation. Customer shall indemnify, save harmless and defend Company against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly arising from, connected with, or growing out of the transmission or use of current by Customer at or on Customer's side of the point of delivery or on Company's side of point of delivery if such claim, demand, cost or expense results from the negligence of Customer.

5. CUSTOMER'S INSTALLATION

Customer's service and meter connections shall be installed in accordance with instructions of Company and shall be subject to Company's inspection and approval. Customer's service leads shall extend not less than two feet outside the exterior walls of building.

Customer's wiring and electric apparatus shall be installed, operated and maintained by Customer in accordance with and in conformity to any and all local or other governmental requirements, to rules and requirements of the National Electric Code in force from time to time, and all installations shall be inspected and approved by a competent electrical inspector before connection with Company's system will be made. All subsequent installations or changes shall be inspected and approved in advance of connection to Company's system. Company may assist Customer by advice as to the installation and maintenance of Customer's apparatus, may examine Customer's installation at any time, and may refuse to make connection or to commence or continue service whenever such installation is not in proper operating condition. (C)

The phase, voltage, size and type of all motors installed by Customer shall be subject to the approval of Company. Customer shall install motor starting devices, automatic circuit breakers, switches, fuses or overload devices of a type approved by Company, and shall adjust, renew or replace the same from time to time or on request of Company. Representatives of Company, at all reasonable times, may regulate, or make suggestions concerning the method of starting motors in order to keep excess current required for such starting as low as practicable, without in any way rendering Company responsible for control or operation of any such equipment. From and after the date of these Rules and Regulations, three (3) phase service will not be furnished for less than five (5) horsepower load.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

11. CAPACITY OF COMPANY'S SERVICE FACILITIES

The service connections, transformers, meters and appliances have a definite limited capacity and no addition to the equipment or load of Customer connected shall be made without the previous consent of Company. A violation of this Rule makes Customer liable for damages resulting therefrom.

12. BILLS – RATES – DISCONNECTION

(a) Bills will be rendered monthly for service supplied during the preceding billing period. Bills will separately state the charges for regulated services, non-regulated services, and Default Service (if any). Normal billing is for a period of approximately 30 days. Bills will be computed on the basis of monthly rates, which will be prorated for initial or final bills which are for periods more or less than a month. Bills as rendered are due and payable at the office of the Company during business hours and shall be considered as received by the Customer when left at or mailed to the place where service is received or such other place as shall have been mutually agreed upon.

(b) The Company reads meters monthly unless conditions beyond its control make it impossible to obtain a reading. The Company may render an appropriately marked estimated bill when a meter reading is not obtained. Estimated bills shall be paid in accordance with the provisions of this Rule and the applicable rate schedule.

(1) A Customer may request an in-person reading of a meter that is otherwise read automatically in order to verify the accuracy of the reading. The Company may charge a fee of $35.00 for the in-person reading, which will be included in the Customer's monthly bill. (C)

(c) If unusual circumstances occur during a period for which an estimated bill has been issued and are brought to the Company's attention an appropriate adjustment will be made by Company.

(d) If the bill is not paid within twenty days from the due date thereof as stated in the bill, Customer shall be considered delinquent in payment, and Company may, at any time thereafter prior to the payment thereof, after serving proper notice, discontinue service for non-payment of regulated and PLR service charges. Partial payments will be applied to the bill according to the requirements of subsection (g) below. Failure to receive the bill shall not entitle Customer to relief from payment of the gross bill if not paid within twenty days.

(e) In case the bill is for service to the United States of America, or the Commonwealth of Pennsylvania or any of their Departments or Institutions, the net rate period shall be thirty days.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

14. [RESERVED]

15. TAXES ON CONTRIBUTIONS IN AID OF CONSTRUCTION AND CUSTOMER ADVANCES

Any contribution in aid of construction, customer advance or other like amounts received from the Customer which shall constitute taxable income as defined by the Internal Revenue Service will have the income taxes segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with a CIAC or customer advance will not be charged to the specific contributor of the capital.

16. POINT AND METHOD OF ADJUSTMENT

Energy supplied shall be measured at point of delivery or nearest suitable and available point by meters installed and maintained by Company at its expense. When service is metered at a point other than the point of delivery or at voltage other than the voltage of supply specified in the schedule the readings of the meters shall be corrected to conform to measurement at the point of delivery and the voltage of the supply.

17. METER INSTALLATIONS

(a) Unless it is specified to the contrary by tariff provision, each schedule applies to service supplied at one point of delivery through one watt-hour meter to one Customer for a single residence or a single business enterprise. No combination of the quantities of energy, demands or other items relating to two or more meters or services will be made for the purpose of billing as if the bill were for a single meter or service, except temporarily pending completion of necessary changes in facilities of Company.

(b) When two or more meters are to be installed in one building, such as office building or an apartment house, they shall be grouped if practicable at one common location convenient for reading and testing. Company shall designate the location for all meters installed. The premises owner is responsible for accurately labeling meters in accordance with Company specifications. The Company shall not be responsible for incorrect billing due to meters with incorrect, illegible, unclear, or missing labels. (C)

(c) A schedule applicable to theaters, hospitals, hotels, etc., which states it is available only when all service is supplied thereunder through a

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

24. COMPANY RESERVES THE RIGHT TO SHUT OFF SUPPLY (cont'd)

of the foregoing, termination of any residential Customer will be done in accordance with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service," and 66 Pa.C.S. Chapter 14, "Responsible Utility Customer Protection," and other Pennsylvania Public Utility Commission Orders.

Consistent with 52 Pa. Code § 56.100, the Company will accept the following most current and valid documents as proof of household income: (1) income tax returns; (2) pay stubs; (3) benefit letters and governmental agency verification; and (4) other forms to be accepted at the Company's discretion. The Customer must provide this information within 10 days of the Company's request. This information may also be used by the Company to avoid termination and to determine deposit requirements, payment arrangements, and any other income-specific program.

Whenever the service is discontinued for non-payment of bill for regulated and/or Default Service charges, said service will not be reconnected until the bill for regulated and/or Default Service charges is paid or satisfactory arrangements are made for payment. An additional charge of not less than $33.00 will be made for reconnecting during regular business hours, or $47.00 if the reconnection must occur after regular working hours.

25. REMEDIES

Any failure by Company at any time to resort to any remedy available to it shall not be deemed a waiver of such remedy as to any matter arising in the future. Company reserves the right to shut off the supply of electric service and remove its equipment from the premises without notice in case a Writ of Execution is issued against Customer, or in case the premises at which service is supplied is levied upon, or in case of assignment or act of bankruptcy on the part of Customer.

26. DETERMINATION OF BILLING DEMAND

The method of determining the Billing Demand as stated in the applicable schedules is subject to the following regulations unless it is specified to the contrary in the schedule:

(a) Billing Demand shall reflect the Customer's maximum use of the distribution system during the 15-minute period of maximum use for the month. This shall be the maximum energy supplied by the Company to the Customer's meter during the applicable period or, for customer generators that qualify for Rider B – Net Metering, the greater of the maximum energy supplied by the Company to the meter or the nameplate generator capacity indicated on the application to interconnect. (C)

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

29. SUPPLY OF SERVICE (cont'd)

C. METHOD OF SUPPLY (cont'd)

Ownership and maintenance of all facilities on the property or in the development on Company's side of the point of delivery that are not in or under buildings shall vest in the Company; the developer grants the Company, free-of-charge by perpetual easement, the sole right to move, maintain and extend these facilities. The developer agrees to pay the Company, in advance, the Company's estimated excess cost over normal overhead construction.

30. SERVICE FOR LESS THAN ONE YEAR

A. APPLICATION OF RULE

Unless a specific schedule is provided, service for less than one year will be supplied only under the terms of this rule, except, Company may, at its option, supply service for periods of less than one year under any standard schedule for purposes of test or demonstration.

Contracts for service for less than one year will be accepted by Company only when, in its judgment, it has available capacity of lines, transformers, generators and other equipment required therefor and only under Company's yearly schedules.

B. RATES

(1) Residential Service, except annually recurring seasonal service, will be supplied at the rates and minimum charges of the applicable yearly schedule without any added charges.

(2) Service will be supplied at the rates and minimum charges of the applicable yearly schedule plus a charge, payable in advance, to cover the estimated net costs of installing and removing the necessary wires and equipment and transferring or closing the account. (C)

* * * (C)
(C)

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

30. SERVICE FOR LESS THAN ONE YEAR (cont'd)

B. RATES (cont'd)

(3) If service is discontinued at the request of the Customer, then the Company shall not be under any obligation to resume service to the same premises for the same Customer or the premises owner within twelve months unless it shall receive an amount equal to the minimum charge for each month of the intervening period, plus the cost of disconnection and reconnection. (C)

31. RESIDENTIAL SERVICE REQUIREMENTS

(a) Company's Residential Service, Schedule RS, except as otherwise provided herein, applies to the supply of single-phase electric service through one meter to a single private dwelling unit and its appurtenant detached buildings such as a garage, stable, barn, etc. A separate dwelling unit shall consist of three or more rooms having separate bathroom, kitchen and living room.

(b) The schedule applies to service for:

(1) A separate dwelling unit in an apartment house, but not the halls, basement, or other portions of such building common to more than one such unit.

(2) A private dwelling in which space is only occasionally used in connection with the conduct of a business or profession by a person residing therein.

(C) Indicates Change

STATE TAX ADJUSTMENT SURCHARGE

In addition to the charges provided in this tariff, a surcharge of (C)
0.0000% will apply to all bills for service rendered on or after June 29, 2025. (I)(C)

The State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge. Such recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such re-computation. If the recomputed surcharge is less than the one in effect the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit such re-computation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be ten days after filing. Any charges or credits in the surcharge shall be rolled into the base rates in the Company's next base rate proceeding.

(C) Indicates Change (I) Indicates Increase

GENERATION SUPPLY SERVICE RATE – 1 ("GSSR-1") RIDER

The Generation Supply Service Rate – 1 ("GSSR-1") shall be applied to each kilowatt-hour supplied to customers who take Default Service from the Company under Rate Schedules RS, GLP-1, GLP-3, MBL, or OL, except any customer who has experienced a monthly Billing Demand of 400 kW or more during any month in the last 12-month period. (C)

The GSSR-1 shall be calculated for each computation period to the nearest one thousandths of one cent per kilowatt hour in accordance with the formula set forth below. The GSSR-1 shall be applied on services rendered.

Formula: $$GSSR\text{-}1 = \left[\frac{F + E}{S}\right] \times \left[\frac{1}{1 - T}\right]$$

F = The total estimated direct and indirect Purchased Power Costs for the compliance period incurred by the Company to acquire generation supply from any source on behalf of Default Service customers eligible to be served on the GSSR-1. Purchased Power Costs include costs of: wholesale energy (including the Distribution Loss Adjustment); capacity; transmission; ancillary services; congestion; losses; financial transactions and physical call options for energy consistent with the Company's PUC-approved Default Service Plan; financial transmission rights or other products; applicable RTO or ISO administrative activities; supply management, including wholesale supplier administrative charges (including the Distribution Loss Adjustment), supply bidding, contracting, hedging, risk management, and any scheduling and forecasting services provided exclusively for default service; administration related to Default Service, including education, regulatory, litigation, tariff filings, working capital and information system costs; and alternative energy portfolio standard compliance. The GSSR-1 computation period shall be the six calendar months over which the GSSR-1 as computed, shall apply. The GSSR-1 computation periods shall be June 1-November 30 and December 1-May 31, unless an interim filing is submitted to adjust the GSSR-1 as set forth below.

E = Experienced net overcollections or undercollections of the GSSR-1 Purchased Power Costs (F) as of the end of the GSSR-1 reconciliation period including interest. Interest shall be computed monthly at the appropriate rate as provided in 52 Pa. Code § 54.187(f) and, other applicable PUC regulations for the month the over or undercollection occurs to the effective month such overcollection is refunded and such undercollection is recouped. The GSSR-1 reconciliation periods shall be April 1-September 30 and October 1-March 31.

S = The Company's projected total kilowatt hour Default Service sales to customers under GSSR-1 during the computation period.

T = The Pennsylvania Gross Receipts Tax rate in effect during the billing month expressed in decimal form.

(C) Indicates Change

GENERATION SUPPLY SERVICE RATE – 2 ("GSSR-2") RIDER

The Generation Supply Service Rate – 2 ("GSSR-2") shall be charged to each customer who takes Default Service from the Company under Rate Schedules GLP-1 or GLP-3 and who experienced a monthly Billing Demand of 400 kW or more during any month in the last 12 months. (C)

All of the following charges apply to this rate option:

- GSSR-2 Energy Charge per kWh: The product of the actual real-time PJM West Hub Locational Marginal Prices ("LMPs") for each hour of the billing month expressed in cents per kWh (including the Distribution Loss Adjustment), times the customer's actual energy use during each hour of the billing month.

- GSSR-2 Capacity Charge: The product of the PJM Reliability Pricing Model price of capacity expressed in dollars per kW-Day, as reported by PJM for the PL Zone, for the applicable billing month, times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month.

- GSSR-2 Transmission Charge: The product of the PL Zonal Network Integrated Transmission Service ("NITS") price expressed in dollars per kW-Day for the applicable billing month, times the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, times the number of days in the billing month.

- GSSR-2 Regional Transmission Expansion Plan/Transmission Enhancement Charge: The product of the PL Zonal Regional Transmission Expansion Plan/Transmission Enhancement Service ("RTEP") price expressed in dollars per kW-Day for the applicable billing month, times the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, times the number of days in the billing month.

- GSSR-2 E-Factor (*Pilot Program effective June 1, 2025 through May 31, 2029*): Experienced net overcollections or undercollections of the GSSR-2 costs as of the end of the GSSR-2 reconciliation period including interest. Interest shall be computed monthly at the appropriate rate as provided in 52 Pa. Code § 54.187(f) and other applicable PUC regulations for the month the over or undercollection occurs to the effective month such overcollection is refunded, or such undercollection is recouped. The GSSR-2 reconciliation periods shall be April 1 – September 30 and October 1 – March 31.

(C) Indicates Change

SCHEDULE RS
RESIDENTIAL SERVICE

APPLICATION OF SCHEDULE

Service supplied in accordance with Company's Residential Service Requirements contained in Rule 31, in Company's Rules and Regulations.

NET MONTHLY DISTRIBUTION RATE

$16.50 Customer Charge (I)
4.506 cents per kWh for all kWh (I)

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.419 cents per kWh

(I) Indicates Increase

SCHEDULE GLP-1
GENERAL LIGHT AND POWER SERVICE

APPLICATION OF SCHEDULE

This rate schedule is for small general light and power service at secondary voltage or at a higher available voltage at the option of the Customer.

NET MONTHLY DISTRIBUTION RATE

$21.00 Customer Charge (I)
$4.52 per kilowatt for all kilowatts of the Billing Demand (I)
1.164 cents per kWh for all kWh (I)

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 or the GSSR-2, and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in the GSSR-1 Rider, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. (C)

GSSR-1 = 11.419 cents per kWh

Customers with a monthly Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. As set forth in the GSSR-2 Rider, the GSSR-2 rate includes the Administrative Charges defined in Rider GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in the GSSR-2 Rider. (C)

GSSR-2 Administrative Charge = -0.140 cents per kWh

(I) Indicates Increase (C) Indicates Change

SCHEDULE GLP-1 (cont'd)
GENERAL LIGHT AND POWER SERVICE

MINIMUM CHARGE

$21.00 per month, plus $4.52 per kW times the Billing Demand requirement of this rate schedule, but not less than 5 kW. (I)(C)

BILLING DEMAND

Billing Demand is defined in Rule 26(a), but not less than 50% of the highest Billing Demand during the preceding eleven months. (C) (C)

Pending the installation of a demand meter, Billing Demand shall be determined by dividing the kilowatt-hour use by 200.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to all charges under this rate.

PAYMENT

The above net rates apply when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date the bill is mailed. After the due date, a late payment charge of 1.50% per month on the then unpaid and overdue balance will be added. The Company may also initiate collection procedures.

CONTRACT PERIOD

Not less than one year.

SPECIAL PROVISION

Upon application, pursuant to Act 103 of 1985, a volunteer fire company, non-profit ambulance service, non-profit rescue squad, or non-profit senior citizens' center may elect to have its electric service rendered under the Residential Service (RS) Rate Schedule upon execution of a contract for a minimum term of one year.

(I) Indicates Increase (D) Indicates Decrease

SCHEDULE GLP-3
GENERAL LIGHT AND POWER SERVICE
50 KILOWATTS MINIMUM

APPLICATION OF SCHEDULE

General light and power service for not less than 50 kilowatts of Billing Demand from available lines of three phase 230 volts or at a higher available voltage at the option of the Customer. (C)

NET MONTHLY DISTRIBUTION RATE

$100.00 Customer Charge (I)
$6.91 per kilowatt for all kilowatts of the Billing Demand (I)
1.221 cents per kWh for 30 kWh per kilowatt of the Billing Demand (I)
0.133 cents per kWh for all additional kWh (I)

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 or the GSSR-2, and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly Billing Demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in the GSSR-1 Rider, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges. (C)

GSSR-1 = 11.419 cents per kWh

Customers with a monthly Billing Demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. As set forth in the GSSR-2 Rider, the GSSR-2 rate includes the Administrative Charges defined in Rider GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in the GSSR-2 Rider. (C)

GSSR-2 Administrative Charge = -0.140 cents per kWh

(C) Indicates Change (I) Indicates Increase

SCHEDULE GLP-3 (cont'd)
GENERAL LIGHT AND POWER SERVICE
50 KILOWATTS MINIMUM

MINIMUM CHARGE

The monthly minimum charge is the customer charge of $100.00, plus (I)
$6.91 per kW times the Billing Demand requirement of this rate schedule but (I)(C)
not less than 50 kW.

BILLING DEMAND

Billing Demand is defined in Rule 26(a), but not less than 50% of the (C)
highest Billing Demand during the preceding eleven months. (C)

VOLTAGE DISCOUNT

30.159 cents per kilowatt of Billing Demand when service is supplied at (I)
12,000 volts for loads over 1000 kilowatts.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to all charges under this rate.

PAYMENT

The above net rates apply when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date the bill is mailed. After the due date, a late payment charge of 1.50% per month on the then unpaid and overdue balance will be added. The Company may also initiate collection procedures.

CONTRACT PERIOD

Not less than one year.

(I) Indicates Increase (C) Indicates Change

SCHEDULE MBL
MUNICIPAL BOULEVARD STREET LIGHTING SERVICE BY CONTRACT
WITH MUNICIPAL AUTHORITIES

AVAILABILITY

This schedule applies to street lighting controlled by Company when proper underground cables and lighting standards are available in the Borough of Lewisburg, Pennsylvania.

NET MONTHLY DISTRIBUTION RATE

$6.72 for each meter (I)
$6.97 for each light post connected to the meter (I)

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company’s Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.419 cents per kWh

(I) Indicates Increase

SCHEDULE OL
OUTDOOR LIGHTING SERVICE BY CONTRACT
HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) &
LIGHT EMITTING DIODE (LED)

APPLICATION OF SCHEDULE

Outdoor dusk to dawn lighting service to any customer when such service can be supplied from existing overhead or underground secondary supply lines.

NET MONTHLY RATES

FIXTURES INSTALLED PRIOR TO MARCH 13, 2018

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation***	Total Cost	
100	HPS*	8,500	OH	Open	$11.71	$5.20	$16.91	(I)
100	HPS*	8,500	UG	Open	$19.03	$5.20	$24.23	
100	HPS*	8,500	UG	Colonial**	$28.18	$5.20	$33.38	
400	HPS*	45,000	OH	Cobra	$18.29	$18.59	$36.88	
175	MV*	6,650	UG	Cobra	$19.03	$7.99	$27.02	
175	MV*	6,650	OH	Open	$9.36	$7.99	$17.35	(I)

LED FIXTURES

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation***	Total Cost	
45	LED	5,000	OH	Cobra	$16.64	$1.80	$18.44	(I)
45	LED	5,000	UG	Cobra	$24.27	$1.80	$26.07	
50	LED	5,000	UG	Colonial	$34.26	$2.00	$36.26	
140	LED	15,000	OH	Cobra	$20.93	$5.60	$26.53	
140	LED	15,000	UG	Cobra	$28.52	$5.60	$34.12	
280	LED	20,000	OH	Cobra	$26.42	$11.19	$37.61	
280	LED	20,000	UG	Cobra	$34.01	$11.19	$45.20	(I)

*MV and HPS lamps are no longer being offered for new installations. The Company reserves the right to replace any existing MV or HPS installation with a comparable LED alternative.

**Colonial HPS and MV fixtures installed prior to March 1, 2008 will be billed at the 100W HPS UG open-type fixture rate.

***Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

Alternative EGS supply is not available under this tariff.

(I) Indicates Increase

SCHEDULE SH
SPACE HEATING

APPLICATION OF SCHEDULE

This rate schedule is in the process of elimination and is available only to customers and service locations supplied hereunder continuously on and after August 8, 1981. For Space Heating through a separate meter for single phase service or three phase service, if available. Use of service for air conditioning and water heating equipment may be supplied hereunder in connection with the space heating equipment, all in accordance with the requirements specified herein.

NET MONTHLY DISTRIBUTION RATE

$24.00 Customer Charge (I)
5.482 cents per kWh (I)

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company’s Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 11.419 cents per kWh

(I) Indicates Increase