

Supplement No. 164
to
Electric-Pa. P.U.C. No. 14

CITIZENS' ELECTRIC COMPANY OF LEWISBURG

RULES AND REGULATIONS AND RATE SCHEDULES FOR ELECTRIC SERVICE

IN

**LEWISBURG BOROUGH; BUFFALO, EAST BUFFALO AND KELLY
TOWNSHIPS, UNION COUNTY, PENNSYLVANIA**

Issued June 21, 2023

Effective July 1, 2023

Issued by
NATE JOHNSON, PRESIDENT & CEO
1775 Industrial Boulevard
Lewisburg, PA 17837

N O T I C E !

**THIS SUPPLEMENT MAKES $\{\}$ CHANGES $\}$ TO EXISTING RATES
See Page No. 2**

LIST OF CHANGES MADE IN THIS SUPPLEMENT

Pages 41, 43, 45, 47, 49, 53:

Supplement No. 164 decreases the GSSR-1 rate from 13.810 cents per kWh to 13.335 cents per kWh.

[RESERVED]

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DEFINITIONS

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APPLICANT

Applicant includes the corporation, association, partnership or individual that is not currently receiving retail electricity services and who will be a direct purchaser of electric power for use at their facility, either from the Company or an EGS. For residential accounts, Applicant includes a natural person not currently receiving service who applies for residential service provided by a public utility or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested.

COMPANY

Citizens' Electric Company of Lewisburg, Pa.

CONNECTED LOAD

Connected load is the combined rated capacity of all of Customer's lights, motors or other energy consuming devices.

CUSTOMER

Customer includes the corporation, association, partnership or individual that is a consumer of retail electricity services and who are direct purchasers of electric power for use at their facility, either from the Company or an EGS. For residential accounts, Customer includes a natural person in whose name a residential account is listed and who is primarily responsible for payment of bills rendered for the service or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested.

CUSTOMER'S INSTALLATION

All wires, meter sockets, breaker or fuse panels, switches, appliances and apparatus of every kind and nature used in connection with or forming a part of an installation for utilizing electric energy for any purpose, ordinarily located on Customer's side of point of delivery and including the service leads, whether such installation is owned outright by Customer or used by Customer under lease or otherwise. (C)

DEFAULT SERVICE

The provision of energy, capacity and transmission service as provider-of-last-resort to customers that: (1) are not eligible to obtain service from an EGS, (2) choose not to obtain service from an EGS, (3) return to default service after having obtained service from an EGS, or, (4) contract with an EGS for service and that EGS fails to deliver such energy. (C)

(C) Indicates Change

DEFINITIONS (cont' d)

ELECTRIC DISTRIBUTION COMPANY (EDC)

An entity owning and providing facilities for the distribution of electricity to retail customers, except building or facility owners or operators that manage the internal distribution system serving such building or facility and that supply electric power and other related electric power services to occupants of the building or facility. In this tariff, EDC refers to Citizens' Electric Company.

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ELECTRIC GENERATION SUPPLIERS (EGS)

A person or corporation, including municipal corporation, which provides service outside its municipal limits except to the extent provided prior to the Competition Act. This includes brokers and marketers, aggregators or any other entities that sell to end-use customers electricity or related services utilizing the jurisdictional transmission or distribution facilities of an electric distribution company. The term excludes building or facility owner/operators that manage the internal distribution system for the building or facility and that supply electric power and other related power services to occupants of the building or facility. The term also excludes electric cooperative corporations except as provided in 15 Pa.C.S. § 74 (relating to generation choice for customers of electric cooperatives).

(C) Indicates Change

DEFINITIONS (cont'd)

NON-PROFIT AMBULANCE SERVICE

Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania that (i) is regularly engaged in the service of providing emergency medical care and transportation of patients, (ii) possesses all necessary legal authority in Pennsylvania to perform emergency medical care and transportation of patients and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The use of the electric service by the Non-Profit Ambulance Service shall be used primarily to support its service. In its sole discretion, the Company may request and the Customer shall provide all documentary and other evidence of its compliance with this provision.

NON-PROFIT RESCUE SQUAD

Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania that (i) is regularly engaged in providing rescue services, (ii) possesses all necessary legal authority in Pennsylvania to perform rescue services and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The use of the electric service by the Non-Profit Rescue Squad shall be used primarily to support its service. In its sole discretion, the Company may request and the Customer shall provide all documentary and other evidence of its compliance with this provision.

NON-PROFIT SENIOR CITIZEN CENTER

Nonprofit senior citizen center service - a separately metered service location consisting of a facility for the use of senior citizens' coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The Customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as nonprofit and recognized by the Department of Aging as an operator of a senior citizen center.

POINT OF DELIVERY

Point of delivery is the point where Company's wires or apparatus are connected with those of the Customer.

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DEFINITIONS (cont'd)

SERVICE

The furnishing of service or the delivery of energy referred to in these Rules and Regulations and in contracts with Customers shall be construed to mean readiness and ability on the part of Company to maintain at the point of delivery the approximate frequency, phase and voltage sufficient to supply the maximum demand that at the time Company is obligated to supply whether or not Customer makes any use thereof.

SERVICE VOLTAGE

Service Voltage is the voltage level at which the Company provides service. The Company's Standard Voltages, supplied at 60 HZ and AC, are as follows:

*120/208V	Single Phase	3 Wire
120/240V	Single Phase	3 Wire
208Y/120V	Three Phase	4 Wire
120/240V	Three Phase	4 Wire
480Y/277V	Three Phase	4 Wire
12470Y/7200V	Three Phase	4 Wire

*At the Company's option only.

Other non-standard voltages presently in use on the system are in the process of elimination. No new or additional non-standard service will be supplied.

SERVICE WIRES AND LEADS

Service wires are that portion of Company's equipment which is connected at the point of delivery to the service leads of Customer.

VOLUNTEER FIRE COMPANY

Volunteer fire company service - a separately metered service location consisting of a building, sirens, a garage for housing vehicular firefighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for firefighter training. The use of electric service at this service location shall be to support the activities of the volunteer fire company. Any fund-raising activities at this service location must be used primarily to support volunteer fire fighting operations. (C)

The Customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services. (C)

(C) Indicates Change

RULES AND REGULATIONS

1. CONTRACTS

Company reserves the right to require Applicant or Customer to sign a written contract indicating the rate under which service is to be supplied. This contract will not impact the ability of the Customer to obtain electricity from an EGS. Receipt of electric service, however, shall constitute the receiver a Customer of the Company, subject to its rules and regulations, whether service is based upon contract, agreement, accepted signed application, or otherwise. (C)

A written application for service or contract properly executed may be required from Applicants before Company will be required to supply service. The Company may require a residential Applicant or Customer to verify the identity of each adult occupant of the residential property, to establish creditworthiness and/or to pay a deposit in accordance with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service," and 66 Pa.C.S. Chapter 14, "Responsible Utility Customer Protection," and other Pennsylvania Public Utility Commission Orders. Company shall have the right to reject for any valid reason, any application. Company may require contracts for a suitable period of time and reasonable guarantees when unusual construction or equipment expense is necessary to furnish the service. (C)

Standard contracts shall be for the terms as specified in the Service Schedule. Where an Applicant or Customer with a significant load may require the Company to incur wholesale supply costs in excess of those included in the Generation Supply Service Rate ("GSSR"), where an Applicant or Customer is willing to curtail load when necessary to enable the Company to avoid exceeding any maximum usage constraints in its wholesale supplier contract(s), or for other similar reasons, the Company may apply rates, terms and conditions that differ from the GSSR rates in the applicable Service Schedule. The pricing, terms and conditions of such service shall be mutually agreed upon between the Company and the Applicant or Customer and will be reflected in a signed service contract. (C)

(C) Indicates Change

RULES AND REGULATIONS (cont'd)**2. RIGHT OF WAY AND ACCESS TO PROPERTY**

Company representatives who are properly identified shall have full and free access to Customer's premises at all reasonable times for the purpose of reading meters, for inspection and repairs, for removal of Company property, or for any other purpose incident to the service. Customer should immediately communicate with Company in case of any question as to the authority or credentials of Company representatives. Customer shall provide without charge a right of way acceptable to Company for such lines across property owned or controlled by Customer as in the judgment of Company are necessary to furnish the service. (C)

3. COMPANY'S SERVICE: EQUIPMENT

Company will supply an overhead service connection of not more than 150 feet in length from the most suitable pole of its distribution line to the pole, building, or terminal connection provided by Customer. The ordinary method of connection between Company's distribution system and Customer's service leads will be by overhead wires. Underground service will be supplied by the Company as provided under Rule 33 and Rule 34. If Customer desires to have connection made in any other manner, special arrangements may be made between Customer and Company. (C)

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

4. CUSTOMER'S RESPONSIBILITY

Customer assumes full responsibility for the energy at and from the point of delivery thereof, and for the wires, apparatus, devices and appurtenances thereon used in connection with the service. Customer is warned of the risk of damage to property and the possibility of fire or personal injury resulting from improper wiring and manner of attachment or use and maintenance of electric appliances, fixtures and apparatus and is advised to allow no one except experienced and capable electricians to install or make any change, alteration, addition or repair to any part of Customer's installation. Customer shall indemnify, save harmless and defend Company against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly arising from, connected with, or growing out of the transmission or use of current by Customer at or on Customer's side of the point of delivery or on Company's side of point of delivery if such claim, demand, cost or expense results from the negligence of Customer.

5. CUSTOMER'S INSTALLATION

Customer's service and meter connections shall be installed in accordance with instructions of Company and shall be subject to Company's inspection and approval. Customer's service leads shall extend not less than two feet outside the exterior walls of building.

Customer's wiring and electric apparatus shall be installed, operated and maintained by Customer in accordance with and in conformity to any and all local or other governmental requirements, to rules and requirements of the National Electric Code in force from time to time, and all installations shall be inspected and approved by a competent electrical inspector before connection with Company's system will be made. All subsequent installations or changes shall be inspected and approved in advance of connection to Company's system. Company is willing to assist Customer by advice as to the installation and maintenance of Customer's apparatus, may examine Customer's installation at any time, and may refuse to make connection or to commence or continue service whenever such installation is not in proper operating condition. (C)

The phase, voltage, size and type of all motors installed by Customer shall be subject to the approval of Company. Customer shall install motor starting devices, automatic circuit breakers, switches, fuses or overload devices of a type approved by Company, and shall adjust, renew or replace the same from time to time or on request of Company. Representatives of Company, at all reasonable times, may regulate, or make suggestions concerning the method of starting motors in order to keep excess current required for such starting as low as practicable, without in any way rendering Company responsible for control or operation of any such equipment. From and after the date of these Rules and Regulations, three (3) phase service will not be furnished for less than five (5) horsepower load.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)**5. CUSTOMER'S INSTALLATION (cont'd)**

In residential and commercial complexes and multiple occupancy buildings, the owner is responsible for all service entrance facilities including individual service wiring where separate metering for each tenant is required by the Company.

6. REPAIRS FOR CUSTOMERS

Upon request, and at the discretion of Company, assistance may be given to minimize inconvenience or annoyance to Customer due to defects in Customer's installation and Company may in emergencies aid in making temporary repairs, but in each and every case any advice, aid or assistance given gratuitously by Company shall be accepted by Customer without involving responsibility of any nature on the part of Company. Immediately after such emergency repairs have been made Customer should have a competent electrician, not in the employ of Company, make permanent repairs and should have Customer's installation reinspected by an authorized inspector. (C)

7. USE OF SERVICE

(a) Unless there is a tariff provision to the contrary, service shall not be used for any purpose or in any place other than that stipulated in the contract or rate schedule.

(b) Where service is supplied as three phase alternating current, Customer shall take and use the same so that the current will be taken equally from the three phases as nearly as possible. Whenever the difference between any two phases is greater than ten per cent of the lesser, Customer shall make at the Customer's expense the necessary changes to correct the unsatisfactory condition or Company will compute the demand used for billing purposes on the basis that the current taken from each of the three phases is equal to the greatest quantity taken from any one phase.

(c) Customer shall not use service in such manner as to cause excessive voltage fluctuations or disturbances on Company's system.

8. REDISTRIBUTION OF SERVICE

(a) Energy purchased from the Company shall not be submetered and resold to another party except as permitted under Rule 8(b) and 8(d). It is the Company's intent to meter and bill each tenant as an individual customer. Tenant is defined as an occupant of a multi-tenancy commercial building or parcel where it is expected that tenure shall be for a year or more. For the purpose of this rule, the term multi-tenancy commercial building shall include any structure which contains or houses 3 or more separate and distinct residential or commercial units.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

8. REDISTRIBUTION OF SERVICE (cont'd)

(b) Where installation of electric service was completed by July 1, 1982, electric energy may be redistributed and submetered to tenants provided service to the premises is to one point of delivery through a single meter under the applicable general rate schedule, and charges for electric service to such tenants do not exceed charges as computed under the Company's applicable rate schedule for comparable service.

(c) At service locations covered hereunder connected after July 1, 1982, each tenant shall be served, metered and billed individually by the Company under the appropriate rate schedule except where a definite commitment has been made as of that date to permit master metering with the resale provision of Rule 8(b). Upon application, affidavit, and proof presented to the Company, any owner (or the Customer's duly authorized representative) of a new multi-tenancy commercial building may seek an exception to Rule 8 by demonstrating that the installation of individual electric meters at each separate unit within the building is neither feasible nor practical from a financial, technical, or engineering point of view or by citing any other valid reason; all of which must be designed to prove that the installation of individual electric meters within the building will not achieve any notable reduction in the consumption of electricity by the tenants in the building beyond that which would be accomplished through the use of a master metering system with efficient heat controls.

(d) Company, at its discretion, may permit submetering for both existing and new service locations in accordance with the resale provisions of 8(b) when all of the following conditions are present:

- (1) It is impractical for the Company to separately bill each tenant.
- (2) Each tenant has control of the majority of the Customer's electric energy use.
- (3) That substantial energy conservation will be effected.

(e) For purposes of third-party owned Electric Vehicle (EV) charging stations, owning and operating an EV charging station shall not be considered redistribution as defined under 66 Pa. C.S. § 1313 and § 69.3501(b) (relating to section 1313 of the Public Utility Code).

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9. NOTICE OF TROUBLE

Customer shall notify Company promptly of any defect in, accident to or trouble with the service, and is requested to notify Company of any defect or damage to Company lines or property that the Customer discovered and of which the Company may have no knowledge.

10. CONTINUITY OF SERVICE

Company will use reasonable diligence to preserve as nearly as possible the continuity of its service, but in the event of failure of service, in whole or in part, Company shall not be subject to any liability, penalty or payment for or on account of any such failure, and in no event shall Company be liable for consequential damages.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)**11. CAPACITY OF COMPANY'S SERVICE FACILITIES**

The service connections, transformers, meters and appliances have a definite limited capacity and no addition to the equipment or load of Customer connected shall be made without the previous consent of Company. A violation of this Rule makes Customer liable for damages resulting therefrom.

12. BILLS - RATES - DISCONNECTION

(a) Bills will be rendered monthly for service supplied during the preceding billing period. Bills will separately state the charges for regulated services, non-regulated services, and Default Service (if any). Normal billing is for a period of approximately 30 days. Bills will be computed on the basis of monthly rates, which will be prorated for initial or final bills which are for periods more or less than a month. Bills as rendered are due and payable at the office of the Company during business hours and shall be considered as received by the Customer when left at or mailed to the place where service is received or such other place as shall have been mutually agreed upon.

(b) The Company reads meters monthly unless conditions beyond its control make it impossible to obtain a reading. The Company may render an appropriately marked estimated bill when a meter reading is not obtained. Estimated bills shall be paid in accordance with the provisions of this Rule and the applicable rate schedule.

(c) If unusual circumstances occur during a period for which an estimated bill has been issued and are brought to the Company's attention an appropriate adjustment will be made by Company.

(d) If the bill is not paid within twenty days from the due date thereof as stated in the bill, Customer shall be considered delinquent in payment, and Company may, at any time thereafter prior to the payment thereof, after serving proper notice, discontinue service for non-payment of regulated and PLR service charges. Partial payments will be applied to the bill according to the requirements of subsection (g) below. Failure to receive the bill shall not entitle Customer to relief from payment of the gross bill if not paid within twenty days.

(e) In case the bill is for service to the United States of America, or the Commonwealth of Pennsylvania or any of their Departments or Institutions, the net rate period shall be thirty days.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)**12. BILLS - RATES - DISCONNECTION (cont'd)**

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(g) Under Restructuring a Customer may select one of two billing options: (1) Consolidated Electric Distribution Company Billing, and (2) Separate Electric Distribution Company/Electric Generation Supplier Billing. If the Customer does not make a selection, the Customer will receive Consolidated Billing.

When the Company is providing Consolidated EDC/EGS Billing, Default Service or Separate EDC Billing, and the Customer remits a partial payment to the Company, the payment will be applied as follows:

- (1) Deposits
- (2) Balance due or the installment amount for a payment agreement for Fixed and Variable Distribution Service Charges.
- (3) Current Fixed and Variable Distribution Service Charges.
- (4) Balance due for prior charges for generation supply, if Citizens' is providing Default Service.
- (5) Current charges for generation supply charges.
- (6) Non-basic service charges.

13. DEPOSITS

Company may require deposits or guarantees from Customers or Applicants satisfactory to Company to secure the payment of bills. Deposits from Customers or Applicants taking service for a period less than thirty days shall equal the estimated gross bill for regulated and/or Default Service for such temporary period. Deposit required from all other Customers or Applicants shall not exceed the estimated gross bill for regulated and/or Default Service for a period of two months with a minimum of \$5.00 for residential accounts. The Company shall comply with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service," and 66 Pa.C.S. Chapter 14, "Responsible Utility Customer Protection," and other Pennsylvania Public Utility Commission Orders.

The Company uses a commercially recognized credit scoring methodology that is within the range of generally accepted industry practice. The Applicant's or Customer's utility payment history determines the credit score. The Company uses this customer-specific credit score to either request or waive a security deposit. After verification of household income consistent with Rule 24, the Company will waive the security deposit for low-income applicants or customers.

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RULES AND REGULATIONS (cont'd)

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15. TAXES ON CONTRIBUTIONS IN AID OF CONSTRUCTION AND CUSTOMER ADVANCES

Any contribution in aid of construction, customer advance or other like amounts received from the Customer which shall constitute taxable income as defined by the Internal Revenue Service will have the income taxes segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with a CIAC or customer advance will not be charged to the specific contributor of the capital.

16. POINT AND METHOD OF ADJUSTMENT

Energy supplied shall be measured at point of delivery or nearest suitable and available point by meters installed and maintained by Company at its expense. When service is metered at a point other than the point of delivery or at voltage other than the voltage of supply specified in the schedule the readings of the meters shall be corrected to conform to measurement at the point of delivery and the voltage of the supply.

17. METER INSTALLATIONS

(a) Unless it is specified to the contrary by tariff provision, each schedule applies to service supplied at one point of delivery through one watt-hour meter to one Customer for a single residence or a single business enterprise. No combination of the quantities of energy, demands or other items relating to two or more meters or services will be made for the purpose of billing as if the bill were for a single meter or service, except temporarily pending completion of necessary changes in facilities of Company.

(b) When two or more meters are to be installed in one building, such as office building or an apartment house, they shall be grouped if practicable at one common location convenient for reading and testing. Company shall designate the location for all meters installed.

(c) A schedule applicable to theaters, hospitals, hotels, etc., which states it is available only when all service is supplied thereunder through a

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RULES AND REGULATIONS (cont'd)

17. METER INSTALLATIONS (cont'd)

single meter, will be considered as being available even though separate service is supplied for exit lighting or other emergency purpose in the interests of public safety.

(d) In residential and commercial complexes and multiple occupancy dwellings connected after July 1, 1982, each independent occupant will be separately metered and billed by the Company as an individual customer unless redistribution of service is authorized by the Company. The Company does not provide service to two or more customers through a single meter except as specifically provided for in Rule 8 or the applicable rate schedule.

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18. UNMETERED SERVICE

The Company, at its option, may determine kilowatt hours and billing demands by computation instead of by measurement for an installation having a fixed load or demand value controlled to operate for a definite number of hours during a billing period.

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RULES AND REGULATIONS (cont'd)

19. INTERFERENCE WITH COMPANY'S PROPERTY

Where the service facilities or other equipment have been tampered with, resulting in improper measurement of the service supplied, Customer shall be required to pay for such electric service as Company may estimate, from available information, to have been used but not registered by Company's meters; and in addition thereto, shall be required to bear all costs incurred by the Company for investigations and inspections, Company equipment repair or replacement, and for such protective equipment as, in the judgment of Company, may be necessary. (C)

20. METER TESTING

Meters will be tested in accordance with rules and regulations prescribed by the Pennsylvania Public Utility Commission. (C)

RULES AND REGULATIONS (cont'd)**21. APPLICATION PROVISIONS**

Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted in conjunction with service supplied hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

22. INCIDENTAL LIGHTING

Under any power schedule permitting the inclusion of incidental lighting, all lighting used at the same time as and solely in connection with the operation of Customer's power load will be considered as incidental lighting. Under all such schedules, Customer may be required to furnish the necessary apparatus designated by Company to take single phase lighting service from the three-phase supply.

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23. SELECTION OF SCHEDULES

Where optional rate schedules are available for the same class of service, Customer shall designate the schedule Customer desires. Where selection of the most favorable schedule is difficult to predetermine, Customer will be given reasonable opportunity to change to another schedule, provided however, that after one such change is made, Customer may not make a further change in schedule until twelve (12) months have elapsed.

Company will, at the request of Customer, assist Customer in the choice of the schedule most advantageous to Customer, but Company does not guarantee that Customer will at all times be served under the most favorable rate, nor will Company make refunds representing the difference in charges between the rate under which service has been billed and another rate applicable to the same class of service; provided that if Customer is placed on an unfavorable rate through erroneous advice of Company, Customer shall be changed to the most advantageous rate immediately upon discovering such error.

24. COMPANY RESERVES THE RIGHT TO SHUT OFF SUPPLY

Company reserves the right to shut off the supply of all service to all or any part of the premises for any of the following reasons: (1) for repairs, (2) for shortage of supply, (3) for non-payment when due of any undisputed portion of regulated or Default Service charges assessed on a bill, (4) for interference with any of Company's appliances, equipment or connections thereto, (5) for failure to comply with the terms of the contract, (6) for violation of any of the Rules and Regulations applicable to the service, and (7) for any other lawful reason. Such discontinuance shall not, however, invalidate any contract and said Company shall have the right to enforce any contract notwithstanding such discontinuance. Notwithstanding any

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(C) Indicates Change

RULES AND REGULATIONS (cont'd)

24. COMPANY RESERVES THE RIGHT TO SHUT OFF SUPPLY (cont'd)

of the foregoing, termination of any residential Customer will be done in accordance with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service," and 66 Pa.C.S. Chapter 14, "Responsible Utility Customer Protection," and other Pennsylvania Public Utility Commission Orders.

Consistent with 52 Pa. Code § 56.100, the Company will accept the following most current and valid documents as proof of household income: (1) income tax returns; (2) pay stubs; (3) benefit letters and governmental agency verification; and (4) other forms to be accepted at the Company's discretion. The Customer must provide this information within 10 days of the Company's request. This information may also be used by the Company to avoid termination and to determine deposit requirements, payment arrangements, and any other income-specific program.

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(C)

Whenever the service is discontinued for non-payment of bill for regulated and/or Default Service charges, said service will not be reconnected until the bill for regulated and/or Default Service charges is paid or satisfactory arrangements are made for payment. An additional charge of not less than \$33.00 will be made for reconnecting during regular business hours, or \$47.00 if the reconnection must occur after regular working hours.

25. REMEDIES

Any failure by Company at any time to resort to any remedy available to it shall not be deemed a waiver of such remedy as to any matter arising in the future. Company reserves the right to shut off the supply of electric service and remove its equipment from the premises without notice in case a Writ of Execution is issued against Customer, or in case the premises at which service is supplied is levied upon, or in case of assignment or act of bankruptcy on the part of Customer.

26. DETERMINATION OF BILLING DEMAND

The method of determining the Billing Demand as stated in the applicable schedules is subject to the following regulations unless it is specified to the contrary in the schedule:

- (a) Reserved.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

26. DETERMINATION OF BILLING DEMAND (cont'd)

(C)

(b) Company will upon written request of Customer and if satisfied as to the existence of the facts involved, disregard the effect of an abnormal demand occurring in one month in determining the future minimum Billing Demand for succeeding months if such abnormal demand was the result of a flood, drought, emergency, or similar circumstance beyond Customer's control, not including seasonal use of service or a fluctuation in business conditions. Demands resulting from tests will be considered as abnormal only when they have been prearranged with Company and are not periodic or in the ordinary course of Customer's business. (C)

(c) When the load is widely fluctuating, the length of the period used in determining the Billing Demand kilowatts may be taken to be 5 minutes instead of any longer period specified in the schedule. A load shall be considered widely fluctuating in installations where the use of electricity is intermittent or subject to excessive variations.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)**27. AUXILIARY SERVICE****(a) APPLICATION OF RULE**

Unless it is specified to the contrary in the schedule, Company's schedules are not available, without the application of this rule, for service to Customers who have another customer-installed source of power which can be substituted for Company's service in the conduct of any part of Customer's operations, except in cases where such other source is maintained solely for use in case of the possible failure of Company's service.

When only a portion of Company's service is within the scope of the preceding paragraph, Customer may at the Customer's option provide separate circuits for that portion, and the remainder of Company's service will then be metered and billed separately without applying this Rule thereto, even though the application schedule states that it is available only when all service is supplied thereunder through a single meter.

Service will be supplied hereunder only where Company has available capacity and facilities adequate for the service desired.

Customer's equipment may not be concurrently operated by means of service supplied by Company and by such other source of electrical or mechanical power except upon written agreement setting forth the conditions of such operation.

(b) RATE

Service hereunder will be supplied under the rates, terms and conditions of the applicable General Light and Power Service schedule in Company's General Tariff, subject to the terms of this Rule relating to the monthly guarantee.

(c) MONTHLY GUARANTEE

Customers supplied hereunder shall guarantee a net minimum monthly payment under the applicable schedule of an amount equivalent to the charge under that schedule for a use of 40 kWh per kilowatt of Reserved Capacity, calculated as if the Billing kW were equal to the Reserved Capacity.

(d) RESERVED CAPACITY

The Reserved Capacity shall be the average kilowatts, corrected for power factor in the manner prescribed in the schedule, supplied during the single fifteen-minute period of maximum use during the current month or any of the preceding 3 months, but in no case not less than 2 kilowatts. (C)

(C) Indicates Change

RULES AND REGULATIONS (cont'd)**(d) RESERVED CAPACITY (cont'd)**

Company may require Customer to furnish and install an approved load limiting device which shall be set and sealed by Company so that Customer's use of service will not exceed the capacity of Company's available facilities.

(e) CONTRACT PERIOD

Not less than the minimum term specified in the schedule except that when Customer advises Company in writing of the permanent discontinuance of the use of all other customer-installed sources of power and executes a new contract with Company for Customer's entire power requirements, the contract for service under this Rule will be cancelled.

28. EXTENSION OF SERVICE**A. GENERAL PROVISIONS**

(1) A line extension is any construction to extend the distribution system to the Customer's property, consisting of more than the normal service facilities which are the transformer, transformer devices, service drop and meter. The Company constructs line extensions from the nearest suitable and available distribution line to supply new customers, or to change the supply to existing customers, under Company's standard rate schedules subject to the provisions of this Rule. However, the estimated cost of facilities subject to annual charges under Rule 29 or customer contributions-in-aid-of-construction are not subject to the provisions of this Rule.

(2) All provisions of these rules and of the applicable rate schedule, including any provisions relating to net and gross payments, apply to service supplied and charges made under this Rule except as specifically provided herein.

(3) The length of a line extension is the total length of new distribution line installed by the Company to the property line of the customers served from that extension, plus the length of any line installed on the existing distribution system where the existing facilities are unsuitable. (C)

(4) The Company requires, before construction, that:

(a) Customers supplied from a line extension for which an annual guarantee is required, sign contracts acceptable to the Company with an initial term of not more than five years. A contract may be cancelled at the request of the Customer before the end of the initial term by immediately fulfilling all contract obligations for the remainder of the initial term.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

28. EXTENSION OF SERVICE (cont'd)

A. GENERAL PROVISIONS (cont'd)

(b) Customers install wiring and other facilities necessary to use the Company's service.

(c) Satisfactory right-of-way and other necessary permits are granted to Company to construct the line extension along the route selected by the Company.

(d) Customer agrees to pay to the Company any initial and recurring right-of-way rental fees in excess of a nominal amount that are incurred by the Company in constructing and maintaining the line extension.

B. LINE EXTENSIONS

(1) The Company requires a minimum revenue guarantee for installation of any length of single-phase line extension in excess of 2,500 feet along the normal route of development of the distribution system, and for installation of all multi-phase line extensions. The guarantee period is 5 years or less. (C)

(2) Minimum revenue guarantee for single phase extensions are based only on the contractor costs, if any, and the direct labor costs and direct material costs attributable to construction of the line extension beyond the maximum extension distance. Guarantees for multi-phase extensions are based on fully allocated costs, and are credited with the equivalent single phase length allowance for up to 2,500 feet of new pole line along the normal route of development of the distribution system.

(3) Any length of line extension on, or through, restricted lands is excluded from the line extension allowance and is subject to a line extension guarantee.

(4) The excess cost of construction other than would normally be required for installation of the line extension, is paid by the Customer prior to installation.

C. SPECULATIVE LINE EXTENSIONS

(1) A line extension is speculative when, in the Company's judgement, the continued future use of the facilities by any Customer is uncertain.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)**28. EXTENSION OF SERVICE (cont'd)****C. SPECULATIVE LINE EXTENSIONS (cont'd)**

(2) The Company requires a minimum revenue guarantee for speculative line extensions equal to the Company's estimated installation and removal costs, less salvage, with no length allowance. Prior to construction, the Company may require from the Customer a surety bond, or other security acceptable to Company, in the amount of the guarantee in addition to any deposit required to secure payment of service bills.

(3) Guarantee for speculative line extensions include service extension facilities as well as distribution line facilities.

D. EXTENSIONS FOR INDIVIDUAL SERVICE

All service extensions off the Company's distribution system to serve individual customers are installed under Rule 29.

E. LINE EXTENSIONS FOR DEVELOPMENT AREAS

The Company constructs line extensions to supply service to customers in residential, commercial or industrial developments in specific areas, with annual guarantees determined in accordance with Section B or C hereof, based on the number of customers which the Company knows are to be served in the development within two years from initial construction. The developer (or property owner) provides, without charge to the Company, right-of-way for lines and equipment which is suitable in the opinion of the Company for the installation of Company facilities throughout the development. Suitable right-of-way includes, but is not limited to, providing ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

F. ANNUAL GUARANTEE

(1) The total guarantee for a line extension is divided among the customers to be supplied initially from the line extension to determine the total amount to be guaranteed per customer which is then divided by the number of years in the initial term of the contract to determine the customer's annual guarantee. A Customer may assume more than a pro rata share of the guarantee for the line extension.

(2) The Company reserves the right to determine the guarantee of a Customer on the proportionate length of the line extension used in common with other customers plus the additional length required to serve the individual customer.

RULES AND REGULATIONS (cont'd)**28. EXTENSION OF SERVICE (cont'd)****F. ANNUAL GUARANTEE (cont'd)**

(3) Each Customer agrees that when the net service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the Customer's annual guarantee over that period, then the difference becomes due and payable.

G. TEMPORARY SERVICE

The Company supplies temporary service in accordance with the provisions of Rule 30.

H. REAPPORTIONMENT AND WAIVER OF LINE EXTENSION GUARANTEE

(1) When additional customers are connected to an existing or additional line extension, the remaining total amount to be guaranteed for the existing line extension is reapportioned for all customers including the new customers, providing such reapportionment does not increase the guarantees of the existing customers. Otherwise, the additional line extension is considered as a new line extension.

(2) When the accumulated revenue from the start of the initial term of contract equals the total amount to be guaranteed by the Customer, service is supplied without the application of the annual guarantee determined under this Rule.

29. SUPPLY OF SERVICE**A. CHARACTERISTICS OF SUPPLY**

(1) The Company's standard service is single or three phase, sixty cycle alternating current at standard voltages as specified in the Company's Tariff. All nonstandard service is in the process of elimination and no new or additional nonstandard service will be supplied.

(2) When a rate schedule specifies service at secondary voltage or specifies no particular voltage, Company furnishes, where necessary, one standard transformation at the point of delivery from the line voltage to a standard secondary voltage. Where the rate schedule specifies service at 12,000 volts or higher, service is supplied from the nearest available line of not less than that voltage and Customer furnishes all equipment necessary to transform the energy from the line voltage.

RULES AND REGULATIONS (cont'd)

29. SUPPLY OF SERVICE (cont'd)**A. CHARACTERISTICS OF SUPPLY (cont'd)**

(3) The Company extends service facilities from its distribution lines to the Customer's point of delivery. The Customer pays the estimated cost of on-property primary line extension length over 500 feet, on-property service line extension over 150 feet, and the additional cost of facilities other than those which the Company would normally install to meet the Customer's load requirements. (C)

(4) The Customer provides, without charge to the Company, suitable right-of-way across property owned or controlled by the Customer (or property owner) including but not limited to: ground line clearing of trees, brush and other obstruction, rough grading, and access by mechanical construction equipment.

(5) The point of delivery is the point designated by Company where Company's service conductors are connected to Customer's service equipment. Company installs and maintains facilities to the point of delivery and shall not be required to install or maintain any conductors, meter base, equipment or apparatus except meter and meter accessories beyond that point.

(6) The Company normally supplies energy to only one point of delivery to a premises. The Company may provide a separate point of delivery at the Customer's request as a speculative line and/or service extension.

B. SPECULATIVE SERVICE EXTENSIONS

(1) A service extension is speculative when, in the Company's opinion, there is doubt as to the continued use of the new facilities by the Customer. This may include, but is not limited to, seasonal service, separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the Customer has less investment than is required by the Company to supply service.

(2) When a service extension is speculative, the Company requires a minimum revenue guarantee equal to the Company's estimated cost of installation and removal of all facilities less any contribution in aid of construction by the Customer. The guarantee is for a five-year period or less. (C)

(3) The Company may require, in addition to any deposit necessary to secure payment of service bills, a surety bond or other security acceptable to the Company, to guarantee the fulfillment of the agreement.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

29. SUPPLY OF SERVICE (cont'd)

B. SPECULATIVE SERVICE EXTENSIONS (cont'd)

(4) Where the Customer requires a speculative service extension to be disconnected and Company facilities left in place for subsequent reconnection, the terms of the speculative service may be extended a year at a time beyond the initial five-year period. In addition, for each reconnection of service the Customer pays the cost of connection and disconnection. (C)

(5) A speculative service extension guarantee may be discontinued prior to expiration of the contract whenever the service becomes non-speculative in nature.

C. METHOD OF SUPPLY

(1) The Company furnishes and installs all electric service line facilities extending from its distribution supply lines at or near the Customer's property line to the Customer's point of delivery using normal construction for load conditions according to Company standards except as follows:

(a) The Company may at its discretion install other than normal service facilities at the Customer's request and at the Customer's expense.

(b) The Customer provides all mechanical facilities on the Customer's property, other than poles and guys, which are required to accommodate the installation of the Company's electric facilities, in accordance with Company specifications. All electric facilities, and all mechanical facilities installed by the Customer on the Company's side of the point of delivery which are not in, on or under buildings shall, after installation, be owned and maintained by the Company and be available for further extension. (C) (C)

(c) The Customer may install all service lines and related facilities on the Customer's property. Such facilities shall be on the Customer's side of the point of delivery and shall be owned and thereafter maintained by the Customer.

(d) When a Customer requests service in the vicinity of Company underground distribution facilities, the Company may require the Customer to take underground service under the same terms and conditions which would apply if the Company supply were overhead.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

29. SUPPLY OF SERVICE (cont'd)

C. METHOD OF SUPPLY (cont'd)

* * *

Ownership and maintenance of all facilities on the property or in the development on Company's side of the point of delivery that are not in or under buildings shall vest in the Company; the developer grants the Company, free-of-charge by perpetual easement, the sole right to move, maintain and extend these facilities. The developer agrees to pay the Company, in advance, the Company's estimated excess cost over normal overhead construction.

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30. SERVICE FOR LESS THAN ONE YEAR

A. APPLICATION OF RULE

Unless a specific schedule is provided, service for less than one year will be supplied only under the terms of this rule, except, Company may, at its option, supply service for periods of less than one year under any standard schedule for purposes of test or demonstration.

Contracts for service for less than one year will be accepted by Company only when, in its judgment, it has available capacity of lines, transformers, generators and other equipment required therefor and only under Company's yearly schedules.

B. RATES

(1) Residential Service, except annually recurring seasonal service, will be supplied at the rates and minimum charges of the applicable yearly schedule without any added charges.

(2) The following classes of service will be supplied at the rates and minimum charges of the applicable yearly schedule plus a charge, payable in advance, to cover the estimated net costs of installing and removing the necessary wires and equipment and transferring or closing the account, which charge shall not be less than one dollar for each operation:

- (a) Seasonal Residential Service for annually recurring periods of less than one year.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

30. SERVICE FOR LESS THAN ONE YEAR (cont'd)

B. RATES (cont'd)

(3) All other classes of service will be supplied at the rates and minimum charges of the applicable yearly schedule plus (i) a charge, payable in advance, to cover the estimated net costs of installing and removing the necessary wires and equipment and transferring or closing the account, which charge shall not be less than one dollar (\$1.00) for each operation, and (ii) a charge determined by the application of the following multiplying factors to the net and gross bills calculated under the applicable yearly schedule:

Period of Service	Multiplying Factor
First month or less of service.....	1.10
Second consecutive month of service.....	1.05
Third consecutive month of service.....	1.03
Each additional consecutive month of service.....	1.00

Whenever intermittent service is taken the multiplying factors beginning at 1.10 shall be applied separately to each period of continuous service. The above factors do not apply to any guarantee determined in accordance with Rule 28 - Extension of Service.

31. RESIDENTIAL SERVICE REQUIREMENTS

(a) Company's Residential Service, Schedule RS, except as otherwise provided herein, applies to the supply of single-phase electric service through one meter to a single private dwelling unit and its appurtenant detached buildings such as a garage, stable, barn, etc. A separate dwelling unit shall consist of three or more rooms having separate bathroom, kitchen and living room. (C)

(b) The schedule applies to service for:

(1) A separate dwelling unit in an apartment house, but not the halls, basement, or other portions of such building common to more than one such unit.

(2) A private dwelling in which space is only occasionally used in connection with the conduct of a business or profession by a person residing therein.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

31. RESIDENTIAL SERVICE REQUIREMENTS (cont'd)

(3) A family owned and operated farm that does not regularly employ help to complete farm duties; and, is operated only for raising grain, garden, stock, dairy, poultry, and like products; provided Customer resides on the farm and the use of service for farm purposes is in conjunction with and through the same meter as Customer's domestic requirements. Does not apply to farms that engage in processing, preparing or distributing the products of others or for raising, housing or boarding of any animals owned by others. Additional dwelling units on the farm shall be metered separately or supplied under the terms provided herein for service to two or more dwelling units.

(c) The schedule does NOT apply to service for establishments such as a hotel, club, fraternity, institution, orphanage, rooming house or boarding house.

(d) Where a portion of a residence is used regularly for business or professional purposes, Customer may provide separate circuits so that the electric consumption in that portion may be metered and billed separately under the applicable General Light and Power schedule.

(e) Three phase service will not be supplied under Schedule RS on and after effective date of Rules and Regulations.

(f) Two or more separate dwelling units under the same ownership may be supplied through a single meter under the terms provided in the schedule.

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(C) Indicates Change

RULES AND REGULATIONS (cont'd)

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32. POLE REMOVAL OR RELOCATION CHARGES -- RESIDENTIAL

(a) The term Pole Removal or Relocation as used in this Rule means the removal or relocation of distribution line poles and their associated attachments made pursuant to the request of a residential property owner who is not entitled to receive condemnation damages to cover the cost of the removal or relocation. The term does not include pole repairs or replacements made necessary by intentional or negligent conduct of any party.

(b) The Company will charge to residential property owner for a total of all direct labor costs, direct material costs, and contractor costs associated with a specific pole removal or relocation, less any maintenance expenses avoided as a result of the pole removal or relocation.

(c) Direct Labor costs shall mean the pay and expenses of Company employees directly attributable to work performed on a specific pole removal or relocation but shall not include construction overhead, payroll taxes, workers' compensation or other similar indirect expenses.

(C)

Direct Material costs shall mean the net purchase price of materials directly used in performing a pole removal or relocation, less the value of any unused materials, material recovered from temporary structures, or salvage material.

Contractor costs shall mean the amount paid by the Company to a contractor for work performed directly on a specific pole removal or relocation.

33. UNDERGROUND DISTRIBUTION

(a) Where the Company is requested or required to change from existing overhead to underground distribution and/or service or vice versa, the Customer shall be responsible for all costs associated with the change. The Company will refuse such requests if, in the Company's opinion, the change would not be feasible from an engineering, installation, maintenance or safety standpoint.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)**33. UNDERGROUND DISTRIBUTION (cont'd)**

(b) When a Customer requires or requests an underground system not required by Rule 34, the Company will install such system if it is feasible from an engineering, installation, maintenance and safety standpoint and the Customer pays for all installation costs which are in excess of the costs that the Company estimates would have been incurred for overhead installation or are mandated under line extension policies for overhead service elsewhere in the Company's tariff. When underground service is requested, Company will supply an underground service connection of not more than 150 feet in length from the most suitable point of its distribution line to the pedestal, building, or terminal connection provided by Customer. The Customer provides all trenching, excavation, screening, conduit and backfilling, in accordance with Company specifications. Requirements in Rules 28, 29, 33 and/or 34 may also apply to Customer's service installation. Company reserves the right to deny requests for services greater than 150 feet in length, and to charge any incremental costs incurred for such service to the Customer.

(C)

34. UNDERGROUND ELECTRIC SERVICE IN NEW RESIDENTIAL DEVELOPMENTS

A. The following words and terms, for purposes of this rule, shall have the following meaning unless the context clearly indicates otherwise:

- (1) Applicant for electric service - The developer of: a recorded plot plan consisting of five or more lots; or one or more five unit apartment houses.
- (2) Developer - The party responsible for constructing and providing improvements in a development, that is, streets, sidewalks, and utility - ready lots.
- (3) Development - A planned project which is developed by a developer/applicant for electric service set out in a recorded plot plan of five or more adjoining unoccupied lots for the construction of single-family residences, detached or otherwise, mobile homes, or apartment houses, all of which are intended for year round occupancy, if electric service to such lots necessitates extending Company's existing distribution lines.
- (4) Distribution Line - An electric supply line of untransformed voltage from which energy is delivered to one or more service lines.
- (5) Service Line - An electric supply line or transformed voltage from which service is delivered to the residence.
- (6) Subdivider - The party responsible for dividing a tract of land into building lots which are not to be sold as utility-ready lots.
- (7) Subdivision - A tract of land divided by a subdivider into five or more adjoining unoccupied lots for the construction of single-family residences, detached or otherwise, or apartment houses, all of which are intended for year round occupancy, if electric service to such lots necessitates extending the Company's existing distribution lines.

(C)

(C) Indicates Change

RULES AND REGULATIONS (cont'd)**34. UNDERGROUND ELECTRIC SERVICE IN NEW RESIDENTIAL DEVELOPMENTS (cont'd)**

B. All distribution and service lines installed pursuant to an application for electric service within a development shall be installed underground; shall conform to the Company's construction standards and Pa. P.U.C. Electric Regulations Section 57.82 - related to wire crossings, the specifications set forth in the National Electric Safety Code and shall be owned and maintained by the Company. Pad mounted transformers may be installed as a utility construction standard. Excavating, screening, conduit and backfilling shall be provided by the developer of the project or by such other agent as the developer may authorize. Installation of service-related utility facilities shall be performed by the Company or by such other agent as the Company may authorize. Any street-lighting lines installed then or thereafter within the same development shall also be installed underground, upon terms and conditions prescribed elsewhere in the Company's tariff. The Company shall not be liable for injury or damage occasioned by the willful or negligent excavation, breakage, or other interference with its underground lines occasioned by anyone other than its own employees or agents. (C)

Nothing in the foregoing paragraph is intended to prohibit the Company from performing its own excavation and backfilling for greater system design flexibility. However, no charges will be made other than those specified in paragraph C, Section 4. (C)

C. The applicant for electric service to a development shall conform with the following:

(1) At its own cost, provide the Company with a copy of the recorded development plot plan identifying property boundaries, and with easements satisfactory to the Company or occupancy by distribution, service and street lighting lines and related facilities. (C)

(2) At its own cost, clear the ground in which the lines and related facilities are to be installed of trees, stumps and other obstructions, provide the excavating, screening, conduit and backfilling subject to the inspection and approval of the Company, and rough grade it to within 6 inches of final grade, so that the Company's part of the installation shall consist only of installing conductors and other service-related facilities. (C)

Excavating, screening, conduit, and backfilling performed or provided by the applicant shall follow the Company's underground construction standards and specifications set forth by the Company in written form and presented to the applicant at the time of application for service and presentation of the recorded plot plan to the Company. If the Company's specifications have not been met by the applicants excavating and backfilling, such excavating and backfilling shall be corrected or redone by the applicant or its authorized agent. (C)

(C) Indicates Change

RULES AND REGULATIONS (cont'd)**34. UNDERGROUND ELECTRIC SERVICE IN NEW RESIDENTIAL DEVELOPMENTS (cont'd)**

Failure to comply with the Company's construction standards and specifications permits the Company to refuse utility service until such standards and specifications are met. (C)

(3) Request electric service at such time that the lines may be installed before curbs, pavements and sidewalks are installed; carefully coordinate scheduling of the Company's line and facility installation with the general project construction schedule, including coordination with any other utility sharing the same trench; keep the route of lines clear of machinery and other obstructions when the line installation crew is scheduled to appear; and otherwise cooperate with the Company to avoid unnecessary costs and delay. (C)

(4) Pay to the Company any necessary and additional costs incurred by the Company as a result of the following:

- (a) Installation of underground facilities that deviate from the Company's underground construction standards and specifications if such deviation is requested by the applicant for electric service and is accepted by the Company.
- (b) A change in the plot plan by the applicant for electric service after the Company has completed engineering for the project and/or has commenced installation of its facilities.
- (c) Physical characteristics such as oversized lots or lots with extreme set-back where under the Company's line extension policy contained in its tariff a charge is mandated for overhead service.

D. Exceptions

Whenever the Company or any affected person believes that the application of Rule 34 works an undue hardship, involves a physical impossibility, or is otherwise inappropriate, the Company or person may request the Pennsylvania Public Utility Commission to make an exception to this Rule. (C)

E. Subdivisions

Underground facilities in new residential developments are only required by Rule 34 when a bona fide developer exists, i.e., only when utility-ready lots are provided by the developer. A mere subdivision is not required to have underground service. However, should the lot owner or owners in a subdivision desire underground service, such service will be provided by the Company if such lot owner or owners, at their option, either comply with

(C) Indicates Change

RULES AND REGULATIONS (cont'd)**34. UNDERGROUND ELECTRIC SERVICE IN NEW RESIDENTIAL DEVELOPMENTS (cont'd)****E. Subdivisions (cont'd)**

paragraph C of this Rule, or pay to the Company such charges as are contained in Company's tariff for underground electric service not required by this Rule.

35. EMERGENCY LOAD CONTROL

A load emergency situation exists whenever:

(a) The demands for power on all or part of the utility's system exceed or threaten to exceed the capacity then actually and lawfully available to supply such demands;

(b) System instability or cascading outages could result from actual or expected transmission overloads or other contingencies.

(c) Such conditions exist in the system of another public utility or power pool with which the utility's system is interconnected and cause a reduction in the capacity available to the utility from that source or threaten the integrity of the utility's system.

In this case, the utility shall take the reasonable steps as the time available permits to bring the demands within the then-available capacity or to otherwise control load. The steps shall include, but shall not be limited to, reduction or interruption of service to one or more customers, in accordance with the utility's procedures for controlling load.

36. EMERGENCY ENERGY CONSERVATION

(a) An emergency energy conservation situation exists whenever events result or, in the judgement of the utility, threaten to result in a restriction of the fuel supplies available to the utility or its energy vendors, so that the amount of electric energy which the utility is able to supply is or will be adversely affected. In the event of an emergency energy conservation situation, the utility shall take reasonable measures that it believes necessary and proper to conserve available fuel supplies. The measures may include, but are not limited to, reduction, interruption or suspension of service to one or more of its customers or classes of customers in accordance with the utility's procedure for emergency energy conservation.

(b) A utility shall establish procedures for controlling load and emergency conservation.

RULES AND REGULATIONS (cont'd)**36. EMERGENCY ENERGY CONSERVATION (cont'd)**

(1) These procedures shall include schedules of load shedding priorities to be followed, in compliance with subsection (a) of this Rule.

(2) These procedures may be revised by the utility and shall be revised if required by the Commission. (C)

(3) A copy of the procedures or of the revision currently in effect shall be kept available for public inspection at the office at which the utility maintains a copy of its tariff for public inspection, and another copy shall be kept on file with the Commission's Bureau of Conservation, Economics and Energy Planning.

(c) In the event of either a load emergency situation or an emergency energy conservation situation, as defined under subsection (a) of this Rule, the following emergency notification procedures apply:

(1) During load emergencies, initial notice shall be provided by telephone to the Commission no later than the time a voltage reduction warning is issued on the electric system. If a utility does not have the capacity to implement system-wide automatic voltage reductions, notice shall be provided to the Commission prior to the implementation of emergency measures which would have a direct impact on firm customers. Notification shall be provided to the Commission as each subsequent load control procedure is either implemented or cancelled. During the course of the load emergency situation, the affected utility shall provide other emergency related information to the Commission that the Commission determines to be necessary. Information shall be provided by fax at a minimum of every 3 hours commencing with initial notification of an emergency situation and shall include the following:

- (i) System operating capacity.
- (ii) Current system load.
- (iii) Projected system peak load and hour.
- (iv) System operating reserve capacity.
- (v) Capacity transactions.
- (vi) Unavailable generating units.
- (vii) Status of implementation of emergency operating procedures. (C)
- (viii) Customers and loads affected by manual load shedding, if applicable. (C)

(C) Indicates Change

RULES AND REGULATIONS (cont'd)**36. EMERGENCY ENERGY CONSERVATION (cont'd)**

(2) During energy conservation emergencies, notice shall be provided by telephone or other mutually agreed-upon means to the Commission at the time of initial implementation of measures which the utility determine to be necessary to conserve available fuel supplies and which would have a direct impact on firm customers. Notification shall be provided to the Commission as each subsequent emergency conservation procedure is either implemented or cancelled. During the course of the emergency energy conservation situation, the affected utility shall provide other emergency related information to the Commission that the Commission determines to be necessary. Information shall be provided by method and at intervals requested by the Commission, commencing with initial notification of an emergency situation and shall include the following: (C)

- (i) Fuel inventories.
- (ii) Fuel deliveries.
- (iii) Burn rates.
- (iv) Curtailment schedules, if applicable.

(3) The utility shall designate emergency contact individuals from which emergency information may be obtained and provide the Commission with a current list of contacts. (C)

(4) Utilities which operate within a power pool or similarly integrated bulk power system with a single system operator shall provide notification and other emergency related information to the Commission through their designated representative if the emergency situation affects the entire integrated system, in lieu of individual utility notification.

(5) Section 67.1 of the PUC's regulations (relating to general provisions) does not apply to either load emergency situations or emergency energy conservation situations.

(6) The Commission will provide information to the Pennsylvania Emergency Management Agency during emergency situations.

(7) The Commission will designate emergency contact individuals to be contacted by the utilities to meet the requirements of this section. The Commission will provide the current list of Commission contacts to the utilities and the Pennsylvania Emergency Management Agency

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

37. ELECTRIC VEHICLE (EV) CHARGING FACILITIES

Customer, who may be either the owner, operator, or host of third-party electric vehicle charging services, shall notify the Company of a planned installation of electric vehicle charging facilities at least one hundred twenty (120) days in advance of the planned installation date. Company shall evaluate the planned installation to confirm whether the installation can be accommodated by the existing electric distribution system and metering. Customer shall provide Company with all information necessary to conduct this analysis. Customer may be required to install an additional metering point for the EV charging facilities as determined by the Company. If the EV charging facilities require multi-phase service, then the requirements in Rule 28 shall apply.

(C)

(C)

38. [RESERVED]

39. ELECTRIC GENERATION SUPPLIER SWITCHING AND SERVICE ADDRESS CHANGES

Citizens' will accommodate requests to switch EGSs or return to Default Service in accordance with this Rule 39, and any applicable Commission Orders.

A. Customer Contacts EGS to Request Switch to another EGS.

- (1) To switch to a new EGS, a Customer must contact the new EGS.
- (2) To enable a new EGS to complete a switch, a Customer must provide to the new EGS their Citizens' account number as it appears on the Customer's Citizens' monthly bill.
- (3) Upon receiving direct oral confirmation or written authorization from the Customer to change the EGS, the contacted EGS shall notify the Company of the Customer's EGS selection by submitting an enrollment request

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

39. ELECTRIC GENERATION SUPPLIER SWITCHING (cont'd)

- (3) Within one business day of receipt of the enrollment request, the Company shall send the Customer a confirmation letter noting the change of EGS. This letter shall include the date service with the newly selected EGS will begin.
- (4) Unless cancelled, the Company will implement the supplier change within three business days of receiving the enrollment request.

B. Customer Contacts Company to Return to Default Service.

- (1) If a Customer contacts the Company to request a change from the current EGS back to the Company's Default Service, the Company will transfer the account within three business days.
- (2) Within one business day after the Customer's request, the Company will send the Customer a confirmation letter.
- (3) The Company will notify the Customer's prior EGS of the discontinuance of service, the final meter reading, and the effective date.
- (4) Prior to processing any request to return to Default Service, the Company will inform the Customer that there may be a cancellation penalty to cancel service with the current EGS.

RULES AND REGULATIONS (cont'd)

39. ELECTRIC GENERATION SUPPLIER SWITCHING (cont'd)

C. Customer Contacts Company to Discontinue Electric Service.

- (1) If a Customer served by an EGS contacts the Company to discontinue electric service at their current location, and initiates a request for electric service at a new location in the Company's service territory, the Company will ask the Customer whether they desire to continue receiving supply from the current EGS at the new location.
 - a. If the Customer indicates that they desire to continue receiving supply from the current EGS, the Company will notify the EGS of the change.
 - b. If the Customer indicates that they do not desire to continue receiving supply from the current EGS, the Company will notify the EGS of the Customer's request. Prior to processing any request to return to Default Service or take supply from another EGS, the Company will inform the Customer that there may be a cancellation penalty to cancel service with the current EGS.
- (2) If a Customer served by an EGS contacts the Company to discontinue electric service and indicates they will be relocating outside of the Company's service territory, the Company will notify the current EGS. The service location will return to Default Service pending a new customer enrollment.

D. New Customer Contacts Company to Initiate Service.

- (1) If a new customer contacts the Company to initiate service, the customer will be informed of the right to choose an EGS. If customer wants supply from an EGS, they will be informed that they need to contact their chosen EGS. Enrollment procedures will be consistent with Rule 39 A above.

RULES AND REGULATIONS (cont'd)

39. ELECTRIC GENERATION SUPPLIER SWITCHING (cont'd)

- E. EGS Contacts Company to Discontinue Competitive Energy Supply to Customer. (C)
- (1) If an EGS contacts the Company to discontinue supply to a Customer, the Company will send the Customer a confirmation letter indicating that EGS has requested to discontinue supply. The account will be transferred from the EGS to Default Service within three business days.
 - (2) The Company will confirm the discontinuance of service with the Customer's prior EGS.
 - (3) If the Customer disputes the validity of the EGS request to discontinue serving the account(s), then the Company shall inform the Customer to contact the EGS. (C)

40. LOAD DATA EXCHANGE

Citizens' will provide to a Customer or the Customer's designated EGS, all available usage data once each calendar year for no fee. The exchange of data among Citizens', EGSs, and Customers shall be in accordance with Company Rules and as set forth in the Company's Supplier Standard Operating Procedures. The EGS will execute a Supplier Agreement provided by the Company for this purpose, consistent with the Company's EGS coordination Standard Operating Procedures.

(C) Indicates Change

RULES AND REGULATIONS (cont'd)

41. ELECTRIC GENERATION SUPPLIER TAX INDEMNIFICATION

(C)

If the Company becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa.C.S. §§ 2806(g) and 2809(c), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify the Company for the amount of additional state tax liability imposed upon the Company by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

(C)

(C) Indicates Change

STATE TAX ADJUSTMENT SURCHARGE

In addition to the charges provided in this tariff, a surcredit of -0.0161% will apply to all bills for service rendered on or after January 29, 2023.

(C)
(D) (C)
(C)

The State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge. Such recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such re-computation. If the recomputed surcharge is less than the one in effect the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit such re-computation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be ten days after filing. Any charges or credits in the surcharge shall be rolled into the base rates in the Company's next base rate proceeding.

(C)

(C)

(D) Indicates Decrease (C) Indicates Change

GENERATION SUPPLY SERVICE RATE - 1 ("GSSR-1") RIDER

The Generation Supply Service Rate - 1 ("GSSR-1") shall be applied to each kilowatt-hour supplied to customers who take Default Service from the Company under Rate Schedules RS, GLP-1, GLP-3, MBL, or OL, except any customer who has experienced a monthly billing demand of 400 kW or more during any month in the last 12-month period.

The GSSR-1 shall be calculated for each computation period to the nearest one thousandths of one cent per kilowatt hour in accordance with the formula set forth below. The GSSR-1 shall be applied on services rendered.

Formula: GSSR-1 =
$$\left[\frac{F + E}{S} \right] \times \left[\frac{1}{1 - T} \right]$$

F = The total estimated direct and indirect Purchased Power Costs for the compliance period incurred by the Company to acquire generation supply from any source on behalf of Default Service customers eligible to be served on the GSSR-1. Purchased Power Costs include costs of: wholesale energy (including the Distribution Loss Adjustment); capacity; transmission; ancillary services; congestion; losses; financial transactions and physical call options for energy consistent with the Company's PUC-approved Default Service Plan; financial transmission rights or other products; applicable RTO or ISO administrative activities; supply management, including wholesale supplier administrative charges (including the Distribution Loss Adjustment), supply bidding, contracting, hedging, risk management, and any scheduling and forecasting services provided exclusively for default service; administration related to Default Service, including education, regulatory, litigation, tariff filings, working capital and information system costs; and alternative energy portfolio standard compliance. The GSSR-1 computation period shall be the six calendar months over which the GSSR-1 as computed, shall apply. The GSSR-1 computation periods shall be June 1-November 30 and December 1-May 31, unless an interim filing is submitted to adjust the GSSR-1 as set forth below.

E = Experienced net overcollections or undercollections of the GSSR-1 Purchased Power Costs (F) as of the end of the GSSR-1 reconciliation period including interest. Interest shall be computed monthly at the appropriate rate as provided in 52 Pa. Code § 54.187(f) and, other applicable PUC regulations for the month the over or undercollection occurs to the effective month such overcollection is refunded and such undercollection is recouped. The GSSR-1 reconciliation periods shall be April 1-September 30 and October 1-March 31.

S = The Company's projected total kilowatt hour Default Service sales to customers under GSSR-1 during the computation period.

T = The Pennsylvania Gross Receipts Tax rate in effect during the billing month expressed in decimal form.

(C) Indicates Change

GSSR-1 RIDER (cont'd)

The Company will submit a preliminary filing containing the projected GSSR-1 rate with the Commission no later than 45 days prior to the computation period. The Company may update the GSSR-1 rate after submission of the preliminary filing; provided, however, that no such update will be submitted less than 10 days prior to the first day of the computation period. The new GSSR-1 rate shall become effective for bills issued on and after the first day of the computation period and shall remain in effect for a period of six months, or until new GSSR rates are approved by the Commission. The reconciliation will be the difference between the actual GSSR-1 revenues and costs and the projected GSSR-1 revenues and costs for the reconciliation period that ends immediately before the computation period.

Upon determination that the GSSR-1, if left unchanged, would result in a material over or undercollection of Purchased Power Costs incurred or expected to be incurred during the current 6-month computation period, the Company may file with the Commission for an interim revision of the GSSR-1 to become effective 30 days from the date of filing, unless otherwise ordered by the Commission.

Minimum bills shall not be reduced by the reason of the GSSR-1, nor shall GSSR-1 charges be a part of the monthly rate schedule minimum.

Application of the GSSR-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSSR and the costs included therein.

If from such audit it shall be determined, by final order entered after notice and hearing, that this clause has been erroneously or improperly utilized, the Company will rectify such error or impropriety, and in accordance with the terms of the order, apply adjustments against future GSSRs for such revenues as shall have been erroneously or improperly collected. The Commission's order shall be subject to the right to appeal.

The Distribution Loss Adjustment applicable to wholesale energy and wholesale supplier administrative charges reflects the losses that occur between the Company's PJM delivery point(s) at the substation(s) and the customers' meters. The Distribution Loss Adjustment shall be recalculated each June 1st using the rolling average of distribution losses experienced during the prior three calendar years (January through December). The Distribution Loss Adjustment calculation will be included in the preliminary filing submitted at least 45 days prior to June 1st.

(C)
|
(C)

(C) Indicates Change

GENERATION SUPPLY SERVICE RATE - 2 ("GSSR-2") RIDER

The Generation Supply Service Rate - 2 ("GSSR-2") shall be charged to each customer who takes Default Service from the Company under Rate Schedules GLP-1 or GLP-3 and who experienced a monthly billing demand of 400 kW or more during any month in the last 12 months.

All of the following charges apply to this rate option:

- GSSR-2 Energy Charge per kWh: The product of the actual real-time PJM West Hub Locational Marginal Prices ("LMPs") for each hour of the billing month expressed in cents per kWh (including the Distribution Loss Adjustment), times the customer's actual energy use during each hour of the billing month. (C)
- GSSR-2 Capacity Charge: The product of the PJM Reliability Pricing Model price of capacity expressed in dollars per kW-Day, as reported by PJM for the PL Zone, for the applicable billing month, times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month. (C)
- GSSR-2 Transmission Charge: The product of the PL Zonal Network Integrated Transmission Service ("NITS") price expressed in dollars per kW-Day for the applicable billing month, times the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, times the number of days in the billing month.
- GSSR-2 Regional Transmission Expansion Plan/Transmission Enhancement Charge: The product of the PL Zonal Regional Transmission Expansion Plan/Transmission Enhancement Service ("RTEP") price expressed in dollars per kW-Day for the applicable billing month, times the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, times the number of days in the billing month.

(C) Indicates Change

GSSR-2 RIDER (cont'd)

- GSSR-2 Administrative Charge per kWh: The sum of all administrative charges (both the wholesale supplier's administrative charges (including the Distribution Loss Adjustment) and the Company's charges) expressed in cents per kWh, times the customer's actual energy use during each hour of the billing month. The wholesale supplier's charges shall be the supplier's winning bid in the Company's most recent solicitation for supply of default service. The supplier's charges may include, but are not limited to, the costs of transmission service (other than NITS and RTEP), ancillary services, congestion marginal losses, congestion management costs, and such other services or products that are required to supply default service to customers in the Company's territory, including alternative energy portfolio standards compliance. The Company's charges shall include administrative costs related to Default Service, including costs for RTO membership, credit support, education, regulatory, litigation, tariff filings, working capital, information systems, and similar costs. (C)
(C)

The following rate components of the GSSR-2 shall be filed with the Commission 45 days prior to each computation period year (June 1 through November 30 and December 1 through May 31). The rate components subject to this filing requirement are: (1) the supplier's charges to be included in the GSSR-2 Administrative Charge; and (2) the Company's charges to be included in the GSSR-2 Administrative Charge. The GSSR-2 revenues and costs shall be reconciled as part of the GSSR-1 reconciliation process.

The Pennsylvania gross receipts tax rate in effect during the billing month shall apply to charges under the GSSR-2.

Minimum bills shall not be reduced by reason of the GSSR-2, nor shall GSSR-2 charges be a part of the monthly rate schedule minimum.

Application of the GSSR-2 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSSR-2 and the costs included therein.

The Distribution Loss Adjustment applicable to wholesale energy and wholesale supplier administrative charges reflects the losses that occur between the Company's PJM delivery point(s) at the substation(s) and the customers' meters. The Distribution Loss Adjustment shall be recalculated each June 1st using the rolling average of distribution losses experienced during the prior three calendar years (January through December). The Distribution Loss Adjustment calculation will be included in the preliminary filing submitted at least 45 days prior to June 1st. (C)
(C)

(C) Indicates Change

TCJA VOLUNTARY SURCHARGE

To implement the effects of the Tax Cuts and Jobs Act ("TCJA"), on March 15, 2018, the Pennsylvania Public Utility Commission ("Commission") issued a Temporary Rates Order at Docket No. M-2018-2641242 directing the Company to file its current base rates and riders as temporary rates, pursuant to Section 1310(d) of the Public Utility Code. 66 Pa. C.S. § 1310(d). Subsequently, on May 17, 2018, the Commission entered an Order superseding the March 15, 2018, Temporary Rates Order, and directing the Company to establish temporary rates as follows:

A surcharge of 0.00% will apply for intrastate service to all customer bills rendered on and after November 28, 2022. This surcharge will be distributed equally among the Company's various customer classes, exclusive of State Tax Adjustment Surcharge ("STAS") and automatic adjustment clause revenues. (D)
(C)

This surcharge will be reconciled as part of the annual rate recalculation each year and will remain in place until the Company fully recovers the amount that was determined to be due from customers in its final TCJA reconciliation submitted on August 21, 2020.

Interest on over or under collections shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.) from the month that the over or under collection occurs to the mid-point of the recovery period.

Upon determination that the surcharge, if left unchanged, would result in a material over or under collection, the Company may file with the Commission, on at least 10 days' notice, for an interim revision of the TCJA Voluntary Surcharge.

(D) Indicates Decrease

(C) Indicates Change

SCHEDULE RS
RESIDENTIAL SERVICE

APPLICATION OF SCHEDULE

Service supplied in accordance with Company's Residential Service Requirements contained in Rule 31, in Company's Rules and Regulations.

NET MONTHLY DISTRIBUTION RATE

\$13.10 Customer Charge
3.368 cents per kWh for all kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 13.335 cents per kWh (D)

(D) Indicates Decrease

SCHEDULE RS (cont'd)
RESIDENTIAL SERVICE

TWO OR MORE SEPARATE DWELLING UNITS

When two or more separate dwelling units are supplied through one meter, the initial charge and the kWh in each block will be multiplied by the number of dwelling units supplied.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to all charges under this rate.

(C)

(C)

PAYMENT

The above net rates apply when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date the bill is mailed. After the due date, a late payment charge of 1.50% per month on the then unpaid and overdue balance will be added. The Company may also initiate collection procedures.

CONTRACT PERIOD

Not less than one year.

(C) Indicates Change

SCHEDULE GLP-1
GENERAL LIGHT AND POWER SERVICE

APPLICATION OF SCHEDULE

This rate schedule is for small general light and power service at secondary voltage or at a higher available voltage at the option of the Customer.

NET MONTHLY DISTRIBUTION RATE

\$16.00 Customer Charge
\$3.74 per kilowatt for all kilowatts of the Billing Demand
0.963 cents per kWh for all kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 or the GSSR-2, and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in the GSSR-1 Rider, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 13.335 cents per kWh (D)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. As set forth in the GSSR-2 Rider, the GSSR-2 rate includes the Administrative Charges defined in Rider GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in the GSSR-2 Rider.

GSSR-2 Administrative Charge = 0.331 cents per kWh

(D) Indicates Decrease

SCHEDULE GLP-1 (cont'd)
GENERAL LIGHT AND POWER SERVICE

MINIMUM CHARGE

\$16.00 per month, plus \$3.74 per kW times the minimum Billing Demand requirement of this rate schedule, but not less than 5 kW. (I) (C)
(C)

BILLING DEMAND

Billing Demand is the average kilowatts supplied during the 15-minute period of maximum use during the current month, but not less than 50% of the highest demand during the preceding eleven months. (C)
(C)

Pending the installation of a demand meter, Billing Demand shall be determined by dividing the kilowatt-hour use by 200.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to all charges under this rate. (C)
(C)

PAYMENT

The above net rates apply when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date the bill is mailed. After the due date, a late payment charge of 1.50% per month on the then unpaid and overdue balance will be added. The Company may also initiate collection procedures.

CONTRACT PERIOD

Not less than one year.

SPECIAL PROVISION

Upon application, pursuant to Act 103 of 1985, a volunteer fire company, non-profit ambulance service, non-profit rescue squad, or non-profit senior citizens' center may elect to have its electric service rendered under the Residential Service (RS) Rate Schedule upon execution of a contract for a minimum term of one year. (C)
(C)

(I) Indicates Increase

(C) Indicates Change

**SCHEDULE GLP-3
GENERAL LIGHT AND POWER SERVICE
50 KILOWATTS MINIMUM**

APPLICATION OF SCHEDULE

General light and power service for not less than 50 kilowatts from available lines of three phase 230 volts or at a higher available voltage at the option of the Customer.

NET MONTHLY DISTRIBUTION RATE

\$55.00 Customer Charge
 \$5.37 per kilowatt for all kilowatts of the Billing Demand
 0.949 cents per kWh for 30 kWh per kilowatt of the Billing Demand
 0.103 cents per kWh for all additional kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 or the GSSR-2, and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers.

Customers with monthly billing demands under 400 kW for each of the prior 12 months will pay the GSSR-1. As set forth in the GSSR-1 Rider, the GSSR-1 rate includes projected energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 13.335 cents per kWh

(D)

Customers with a monthly billing demand of 400 kW or more during any month in the last 12 months will pay the GSSR-2. As set forth in the GSSR-2 Rider, the GSSR-2 rate includes the Administrative Charges defined in Rider GSSR-2 (including administrative, ancillary, and congestion charges from the wholesale supplier and administrative charges from the Company). Costs for energy, capacity and transmission (including RTEP) will be added to the Administrative Charge as set forth in the GSSR-2 Rider.

GSSR-2 Administrative Charge = 0.331 cents per kWh

(D) Indicates Decrease

SCHEDULE GLP-3 (cont'd)
GENERAL LIGHT AND POWER SERVICE
50 KILOWATTS MINIMUM

MINIMUM CHARGE

The monthly minimum charge is the customer charge of \$55.00, plus \$5.37 (I)
per kW times the minimum Billing Demand requirement of this rate schedule but
not less than 50 kW.

BILLING DEMAND

Billing Demand is the average kilowatts supplied during the 15-minute
period of maximum use during the current month, but not less than 50% of the
highest demand during the preceding eleven months.

VOLTAGE DISCOUNT

23.442 cents per kilowatt of Billing Demand when service is supplied at (I)
12,000 volts for loads over 1000 kilowatts.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied (C)
to all charges under this rate. (C)

PAYMENT

The above net rates apply when bills are paid on or before the due date
specified on the bill, which is not less than 20 days from the date the bill
is mailed. After the due date, a late payment charge of 1.50% per month on
the then unpaid and overdue balance will be added. The Company may also
initiate collection procedures.

CONTRACT PERIOD

Not less than one year.

(I) Indicates Increase

(C) Indicates Change

**SCHEDULE MBL
MUNICIPAL BOULEVARD STREET LIGHTING SERVICE BY CONTRACT
WITH MUNICIPAL AUTHORITIES**

AVAILABILITY

This schedule applies to street lighting controlled by Company when proper underground cables and lighting standards are available in the Borough of Lewisburg, Pennsylvania.

NET MONTHLY DISTRIBUTION RATE

\$3.84 for each meter

\$3.98 for each light post connected to the meter

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 13.335 cents per kWh

(D)

(D) Indicates Decrease

SCHEDULE MBL (cont'd)
MUNICIPAL BOULEVARD STREET LIGHTING SERVICE BY CONTRACT
WITH MUNICIPAL AUTHORITIES

PAYMENT

The above net rates apply when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date the bill is mailed. After the due date, a late payment charge of 1.50% per month on the then unpaid and overdue balance will be added. The Company may also initiate collection procedures.

HOURS OF SERVICE

All all-night Boulevard lamps will be lighted from one-half hour after sunset to one-half hour before sunrise each and every night, or with automatic controls which operate according to degree of darkness.

EQUIPMENT AND SERVICE

Company will furnish and maintain standard electrical equipment, such as wire and necessary controls. The Borough will assist with the installation and will supply the standards, conduit, and any necessary junction or termination enclosures. Any other maintenance and servicing of the system including replacement of lamps and globes shall be performed by the Borough or at Borough expense. (C)

This schedule is not applicable where the installation requires special equipment or where the investment per standard is excessive for any reason. Spacing between standards shall not exceed an average of 125-feet with a maximum spacing of 150-feet. (C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to all charges under this rate. (C)

CONTRACT PERIOD

Contract is for a period of five years from date first installed and continues in full force thereafter on a yearly basis from year to year until legal written notice of at least ninety (90) days is given either party.

(C) Indicates Change

SCHEDULE OL
OUTDOOR LIGHTING SERVICE BY CONTRACT
HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) &
LIGHT EMITTING DIODE (LED)

APPLICATION OF SCHEDULE

Outdoor dusk to dawn lighting service to any customer when such service can be supplied from existing overhead or underground secondary supply lines.

NET MONTHLY RATES**FIXTURES INSTALLED PRIOR TO MARCH 13, 2018**

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation***	Total Cost
100	HPS*	8,500	OH	Open	\$9.09	\$6.07	\$15.16
100	HPS*	8,500	UG	Open	\$14.77	\$6.07	\$20.84
100	HPS*	8,500	UG	Colonial**	\$21.88	\$6.07	\$27.95
400	HPS*	45,000	OH	Cobra	\$14.20	\$21.70	\$35.90
175	MV*	6,650	UG	Cobra	\$14.77	\$9.33	\$24.10
175	MV*	6,650	OH	Open	\$7.27	\$9.33	\$16.60

(D)

(D)

LED FIXTURES

Watts	Lamp	Nominal Lumens	Supply OH/UG	Fixture Type	Distribution	Generation***	Total Cost
45	LED	5,000	OH	Cobra	\$12.92	\$2.10	\$15.02
45	LED	5,000	UG	Cobra	\$18.84	\$2.10	\$20.94
50	LED	5,000	UG	Colonial	\$26.60	\$2.33	\$28.93
140	LED	15,000	OH	Cobra	\$16.25	\$6.53	\$22.78
140	LED	15,000	UG	Cobra	\$22.14	\$6.53	\$28.67
280	LED	20,000	OH	Cobra	\$20.51	\$13.07	\$33.58
280	LED	20,000	UG	Cobra	\$26.40	\$13.07	\$39.47

(D)

(D)

*MV and HPS lamps are no longer being offered for new installations. The Company reserves the right to replace any existing MV or HPS installation with a comparable LED alternative.

**Colonial HPS and MV fixtures installed prior to March 1, 2008 will be billed at the 100W HPS UG open-type fixture rate.

***Customers' monthly generation charge will be adjusted periodically to reflect changes in the Company's GSSR-1.

Alternative EGS supply is not available under this tariff.

(D) Indicates Decrease

**SCHEDULE 01
OUTDOOR LIGHTING SERVICE BY CONTRACT
HIGH PRESSURE SODIUM (HPS), MERCURY VAPOR (MV) &
LIGHT EMITTING DIODE (LED)**

HOURS OF SERVICE

All lamps will be controlled with automatic controls which will operate according to the degree of darkness, approximately 4,200 hours per year. The Company will endeavor to remedy malfunctions within 2 business days after notification. There is no reduction in the bill for lamp or power outages.

(C)

STANDARD EQUIPMENT AND SERVICE

All outdoor lighting facilities will be supplied, installed, operated, owned and maintained by the Company. New equipment installed under the above rates shall be the standard equipment of the type currently approved and furnished by the Company.

Company installs up to one span of secondary not exceeding 150 feet from an existing 120 Volt secondary supply and one pole for each lamp, provided the location of the pole is accessible by a service truck for the installation and maintenance of the pole and lamp.

(C) Indicates Change

SCHEDULE OL (cont'd)
OUTDOOR LIGHTING SERVICE BY CONTRACT

Standard Installations (other than Colonial) are 35 foot wood poles and four foot mast arms. Colonial installations are 18 to 20 foot non-wood, black poles with a black, colonial style, post top luminaire. All underground trenching, screening, conduit, and backfill shall be furnished by the customer, in accordance with Company specifications. (C)

Customer shall provide easements, suitable rights of way cleared to company specifications and any necessary permits. All relocations shall be at the expense of the requesting party.

SPECIAL PROVISIONS

Any additional facilities that the Company is required to install, including, but not limited to, additional poles, extended secondary circuits, other additions to or rearrangements of existing distribution facilities, or mast arms longer than four feet, shall be paid for in advance by the customer based on an estimate prepared by the Company.

When requested by the customer, the Company may, at its option, install equipment that is not in conformity with the aforementioned STANDARD EQUIPMENT AND SERVICE. Under this rule, the customer shall pay in advance, the Company's investment in equipment and installation that is in excess of that required for the Standard Installation. Maintenance cost over that of the Standard Installation shall be paid in advance by the customer. Fixture repair or replacement will be subject to availability of parts. Company will not maintain a stock of spare parts for non-standard fixtures.

At the Company's option, the Company may remove and discontinue all facilities and equipment due to repeated vandalism or inability to provide maintenance due to restricted service truck access.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to all charges under this rate. (C)
(C)

PAYMENT

The above net rates apply when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date the bill is mailed. After the due date, a late payment charge of 1.5% per month on the then unpaid and overdue balance will be added. The Company may also initiate collection procedures.

CONTRACT PERIOD

Contract is for a minimum period of three years from date first installed and continued in full force thereafter until notice to remove given by either party. Upon receipt of notice, Company will endeavor to remove light within thirty (30) days. There are no seasonal applications of these rates.

(C) Indicates Change

CITIZENS' ELECTRIC COMPANY OF LEWISBURG

Supplement No. 36 to
Electric-Pa. P.U.C. No. 14
Sixth Revised Page No. 51
Cancelling
Fourth Revised Page No. 51

RESERVED FOR FUTURE USE

(C)

(C)

(C) Indicates Change

CITIZENS' ELECTRIC COMPANY OF LEWISBURG

Supplement No. 36 to
Electric-Pa. P.U.C. No. 14
Fourth Revised Page No. 52
Cancelling
Second Revised Page No. 52

RESERVED FOR FUTURE USE

(C)

(C)

(C) Indicates Change

Issued February 29, 2008

Effective March 1, 2008

**SCHEDULE SH
SPACE HEATING****APPLICATION OF SCHEDULE**

This rate schedule is in the process of elimination and is available only to customers and service locations supplied hereunder continuously on and after August 8, 1981. For Space Heating through a separate meter for single phase service or three phase service, if available. Use of service for air conditioning and water heating equipment may be supplied hereunder in connection with the space heating equipment, all in accordance with the requirements specified herein.

NET MONTHLY DISTRIBUTION RATE

\$20.19 Customer Charge
4.413 cents per kWh

GENERATION SUPPLY RATES

For customers purchasing generation supply service from Citizens' Electric Company's Default Service, the generation charge is the GSSR-1 determined under this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The GSSR-1 includes energy, capacity, transmission, ancillary services, congestion and administrative charges.

GSSR-1 = 13.335 cents per kWh (D)

(D) Indicates Decrease

SCHEDULE SH (cont'd)
SPACE HEATING

SPACE HEATING REQUIREMENTS

Electric space heating units, including electrically operated year-round air conditioning and heating equipment, shall be the sole means of heating any building supplied hereunder.

Service hereunder shall be supplied at the same point of delivery as the general light and power service to the building.

Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted in conjunction with service supplied hereunder without violating the total electric requirement of the rate.

AIR CONDITIONING REQUIREMENTS

Air conditioning equipment, separate from space heating and designed for comfort cooling, may be supplied hereunder in connection with space heating in the same building, providing it is the sole means of air conditioning.

WATER HEATING REQUIREMENTS

Water heating of the automatic storage type equipped with noninductive heating units thermostatically controlled, that are the exclusive source of hot water at all times, may be supplied hereunder in connection with space heating in the same building.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to all charges under this rate.

(C)
(C)

PAYMENT

The above net rates apply when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date the bill is mailed. After the due date, a late payment charge of 1.50% per month on the then unpaid and overdue balance will be added. The Company may also initiate collection procedures.

CONDITIONS

Service supplied shall be subject to the Rules and Regulations set forth elsewhere in this tariff, where applicable.
All space heating installations shall be approved by the Company.

CONTRACT PERIOD

Not less than one year.

(C) Indicates Change

**COGENERATION & SMALL POWER PRODUCTION
QUALIFYING FACILITY SERVICE**
(Applicable to All Rate Schedules)

Electricity produced from a "Qualifying Facility" (QF) or a "Small Power Production Facility" (SPP) that meets Federal Energy Regulatory Commission (FERC) certification requirements under Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA) with generating capacity of 500 kW or less will be purchased by the Company in accordance with rates and terms shown below. Customers with more than 500 kW of generating capacity or customers that do not meet FERC certification requirements under Section 210 of the PURPA shall apply for specific contract terms.

ENERGY PURCHASES BY COMPANY

Citizens' Electric Company will purchase power from QF's and SPP's at the following rates:

- Option A- Energy credit based on the Company's projected cost for the year ending December 31, 1996.
2.82¢ per kWh during on and off-peak hours. (C)
- Option B- A combination of the highest capacity and energy credits based on projected Company cost for the year ending December 31, 1996. This option will require a signed contract with a minimum of 3 years.
- 3.83¢ per kWh during on peak hours.
2.82¢ per kWh during off peak hours.

INTERCONNECTION COSTS

Each qualifying facility shall pay any reasonable additional connection costs above the cost to service Customer's electrical load with Citizens' Electric may incur to allow the purchase of power from the qualifying facility.

(C) Indicates Change

**COGENERATION & SMALL POWER PRODUCTION
QUALIFYING FACILITY SERVICE (cont'd)**
(Applicable to All Rate Schedules)

EQUIPMENT AND STANDARDS FOR SYSTEM SAFETY AND RELIABILITY

Each qualifying facility, cogeneration facility, and small power production facility shall provide all equipment necessary for it to interconnect with the utility on the qualifying facility's side of the interconnection point in a manner which is compatible with and meets the safety standards established by Citizens' Electric Company. The qualifying facility, cogeneration facility, or SPP shall submit interconnection plans and specifications to Citizens' Electric Company who shall approve or reject the plans within 60 days of receipt of all required documents.

PAYMENTS

All payments for power purchased from a qualifying facility will be made within 30 days from the date the bill is mailed. Bills to be rendered monthly.

NET ENERGY BILLING

QFs and SPPs of less than 50 kW may opt for net energy billing. A copy of the Company's Net Energy Billing Policy is available for inspection at the Company's office.

**SALES TO QUALIFYING FACILITIES, SPPs AND COGENERATION FACILITIES
OF OVER 50 KW**

1. The Company will sell power to Qualifying Facilities, SPPs and Cogeneration Facilities of over 50 kW for the following types of supply at the terms indicated:

- A. Supplemental Power -- Energy or Capacity regularly used by a Facility in addition to that which the Facility itself generates or secures from other sources.
- B. Backup or Maintenance Power -- Backup Power is supplied to replace power ordinarily generated by a Facility or secured from other sources during an unscheduled outage; Maintenance Power is replacement power that is supplied during scheduled outages.

**COGENERATION & SMALL POWER PRODUCTION
QUALIFYING FACILITY SERVICE (cont'd)**
(Applicable to All Rate Schedules)

**SALES TO QUALIFYING FACILITIES, SPPs AND COGENERATION FACILITIES
OF OVER 50 KW (cont'd)**

2. For Facilities producing or securing less than 75% of its total power requirements from sources other than the Company:

A. Supplemental Power will be provided subject to the rates and provisions of the Company's GLP-3 tariff.

B. Backup or Maintenance Power will be provided subject to the rates and provisions of the Company's GLP-3 tariff except as follows:

- (1) All Backup or Maintenance Power taken during off-peak hours, as described in paragraph 6, will be billed at the tail block rate for energy only, and demand charges will not be applied. (C)
- (2) All Backup and Maintenance Power taken during on-peak hours, and when such power is taken coincident with the Company's monthly system peak, thereby increasing the Company's peak and cost, but does not also result in a new peak for the Facility which is higher than any other peak registered during the month, then the Facility will be billed additional charges in accordance with the following formula:
$$(\$5.43 \times \text{kW Demand}) - (1.402\text{¢} \times \text{kW Demand} \times \text{Hours of Use})$$
- (3) kW Demand for this purpose will be calculated by the best available metering or averaging the Facility's generator output one hour prior and one hour subsequent to the time of the Company's monthly system peak in the previous three months. Metering to be approved by the Company.
- (4) Hours of Use for this purpose will be all hours that Backup or Maintenance Power is taken during the billing month.
- (5) The total credit calculated by the formula in paragraph 2B(2) shall not exceed the amount of the charge derived from the formula.

(C) Indicates Change

**COGENERATION & SMALL POWER PRODUCTION
QUALIFYING FACILITY SERVICE (cont'd)**
(Applicable to All Rate Schedules)

**SALES TO QUALIFYING FACILITIES, SPPs AND COGENERATION FACILITIES
OF OVER 50 KW (cont'd)**

2.B. (cont'd)

- (6) Expanded Use Credit: A credit of \$2.00 per kW Demand as calculated in paragraph 2B(3) will be applied to the Facility's bill in any month in which the taking of Backup or Maintenance Power is coincident with the Company system peak and the Company receives a credit against its purchases from PP&L, but in no event will such credit to the Facility exceed the amount of credit received by the Company. This provision will be discontinued January 1, 1996. In the event that Company receives future capacity credits, the Facility will be credited in the same manner as specified in 2B(6).
- 7) Backup or Maintenance Power taken during on-peak hours, not coincident with the Company's monthly system peak, and when the result of taking such power creates a new monthly peak for the Facility, then the Facility will receive a credit to be applied against charges in paragraph 2B(2) in accordance with the following formula and the provisions of paragraph 2B(8) below:
- (\$3.46 x kW) + (1.402¢ x kW x Hours of Use)
- (a) kW for this purpose will be the difference between the highest kW registered on the Company's meter while supplying Backup or Maintenance Power during on-peak hours, and the kW otherwise registered while furnishing only Supplemental Power.
- (b) Hours of use for this purpose will be all on-peak hours that Backup and Maintenance Power is taken during the billing month.
- (8) Credits applicable to this provision will be computed monthly and accumulated to the end of each calendar year when they will be totaled and credited against the total of all monthly charges stemming from the provisions of paragraph 2B(2), but in no event will the credit from this provision exceed the accumulated charges under paragraph 2B(2).

COGENERATION & SMALL POWER PRODUCTION
QUALIFYING FACILITY SERVICE (cont'd)
(Applicable to All Rate Schedules)

SALES TO QUALIFYING FACILITIES, SPPs AND COGENERATION FACILITIES
OF OVER 50 KW (cont'd)

3. For Facilities producing, or securing from sources other than the Company, 75% or more of its total power requirements:
 - A. Supplemental Power and Backup & Maintenance Power will be provided at the GLP-3 Tariff Rate, subject to the following conditions and modifications:
 1. Billing demand is the average number of kW supplied during the fifteen (15) minute period of maximum use during the current month. The minimum of 50% of the highest kW of the preceding eleven months does not apply in making this calculation.
 2. Minimum Charge is the customer charge of \$50.22 plus the monthly Reservation Charge (see Section 4) and any meter service charges. The 50 kW minimum demand applicable under the GLP-3 Tariff Rate does not apply.
 3. The voltage discount applicable under the GLP-3 Tariff Rate does not apply.
4. Monthly Reservation Charge: Facilities billed under the rates and provisions of Section 3 will be required to pay a Monthly Reservation Charge calculated in accordance with the following formula:

$$\$2.51 \times kW_{RC} \quad (I)$$

kW_{RC} is the Reserve Capacity specified in paragraph 4B.

This Reservation Charge includes the applicable Gross Receipts Tax.

(I) Indicates Increase

COGENERATION & SMALL POWER PRODUCTION
QUALIFYING FACILITY SERVICE (cont'd)
(Applicable to All Rate Schedules)

SALES TO QUALIFYING FACILITIES, SPPs AND COGENERATION FACILITIES
OF OVER 50 KW (cont'd)

4. Monthly Reservation Charge (cont'd)

- A. A credit will be applied to the Reservation Charge in accordance with the following formula:

$$\$2.51 \times kW_{BD} \quad (I)$$

kW_{BD} is the kW of monthly Billing Demand. The maximum monthly credit shall not exceed the Reservation Charge.

- B. The Facility must notify the Company in writing by December 1 of each year indicating the total Reserve Capacity in kW, that the Company must be prepared to furnish during the subsequent calendar year.
- C. In the event the actual kW capacity taken in any month exceeds the Reserve Capacity specified by the Facility for the current year, then that kW capacity will become the kW of Reserve Capacity for all subsequent months of the current year. The Company will be entitled to recover revenue based on the new kW of Reserved Capacity, plus a twenty-five percent (25%) surcharge on those recovered revenues, for each month dating back to the beginning of the calendar year.

(I) Indicates Increase

**COGENERATION & SMALL POWER PRODUCTION
QUALIFYING FACILITY SERVICE (cont'd)**
(Applicable to All Rate Schedules)

**SALES TO QUALIFYING FACILITIES, SPPs AND COGENERATION FACILITIES
OF OVER 50 KW (cont'd)**

- 5. Special Customer Charge -- A Special Customer Charge of \$100.00 per month will be included on Customer's bills taking power under Section 2 and is in addition to any other charges under this Tariff Supplement.
- 6. On-peak hours for billing purposes are 7 A.M. to 3 P.M., Monday through Friday, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. (Applicable to Section 2 only.)
- 7. Unless otherwise provided by metering equipment, the Facility must furnish to the Company, in writing, by the third business day following the last day of each billing month, the following information:
 - A. Maximum kW generated, or secured from sources other than the Company, during all on-peak hours of the current month;
 - B. total kWh generated;
 - C. time, day and duration of each generation unit outage.
 - D. Upon request, the Facility shall provide the Company with access to generation logs or records.
 - E. If the Facility fails to furnish this specified information in an accurate and timely manner, the Company may impose a penalty in the amount of \$250 per day for each day the Facility fails to comply with the provision of paragraphs 7, 7A, 7B, 7C and 7D.
- 8. The Facility will be required to bear all costs associated with the installation of metering satisfactory to provide the information required to implement this Tariff Supplement. Upon installation and acceptance by the Company, the equipment will become the property of the Company.
- 9. The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.15% per month on the then unpaid and overdue balance if applicable.
- 10. The State Tax Adjustment Surcharge will apply where and when applicable.

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(C) Indicates Change

CITIZENS' ELECTRIC COMPANY OF LEWISBURG

Supplement No. 76 to
Electric-Pa. P.U.C. No. 14
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Cancelling
First Revised Page No. 62

RESERVED FOR FUTURE USE

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(C) Indicates Change

Issued September 16, 2013

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CITIZENS' ELECTRIC COMPANY OF LEWISBURG

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RESERVED FOR FUTURE USE

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(C) Indicates Change

Issued September 16, 2013

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RIDER B - NET METERING

Purpose: This Rider sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned generation using a net metering system.

Application: This Rider is available to renewable customer-generators served under Rate Schedules RS, GLP-1, and GLP-3 who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources pursuant to Alternative Energy Portfolio Standards Act No. 2004-213 (Act 213) or Commission regulations and which will be operated in parallel with the Company's system. A renewable customer-generator is a non-utility owner or operator of a net metered generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service (Rate RS) or not larger than 3,000 kilowatts at other customer service locations (Rates GLP-1 and GLP-3), except for Customers whose systems are above 3 megawatts and up to 5 megawatts who make their systems available to operate in parallel with the Company during grid emergencies as defined by the regional transmission organization or where a micro-grid is in place for the purpose of maintaining critical infrastructure such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers ("IEEE") and the Commission. (C)

Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources as defined by Act 213 and Commission Regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations pursuant to Act 213. This Rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

Service under this Rider is available upon request to renewable customer-generators on a first come, first served basis so long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

(C) Indicates Change

RIDER B - NET METERING
(continued)

Metering Provisions: A customer-generator may select one of the following metering options in conjunction with service under applicable Rate Schedules RS, GLP-1, or GLP-3. (C)
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(C)

1. A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual meter arrangement may be substituted for a single bi-directional meter at the Company's expense.
2. If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense.

Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The company shall, prior to taking title to any alternate energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.

3. Meter aggregation on properties owned or leased and operated by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing his account on a virtual meter aggregation basis.

(C) Indicates Change

RIDER B - NET METERING
(continued)

Billing Provisions: The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedules RS, GLP-1 or GLP-3. (C)
(C)

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate, consistent with Commission regulations. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the "full retail value for all energy produced" consistent with Commission regulations. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(C) Indicates Change

**RIDER B - NET METERING
(continued)**

Written Application: Customer-generators seeking to receive service under the provisions of this Rider must submit a written application to the Company demonstrating compliance with the Net Metering Rider provisions and quantifying the total rated generating capacity of the customer-generator facility.

Minimum Charge: The Minimum Charges under Rate Schedules RS, GLP-1 and GLP-3 apply for installations under this Rider. (C)

Riders: Bills rendered by the Company under this Rider shall be subject to charges stated in any other applicable Rate Schedule or Rider.

(C) Indicates Change

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CITIZENS' ELECTRIC COMPANY OF LEWISBURG

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RESERVED FOR FUTURE USE

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(C) Indicates Change

Issued March 21, 2014

Effective May 23, 2014

RIDER D - CUSTOMER CHOICE SUPPORT CHARGE

Customer Choice Support

The Customer Choice Support Charge calculated pursuant to this Rider provides for recovery of costs incurred by the Company to promote and support Customer Choice for Choice-Eligible Customers in the service territory. The charges applicable to each Choice-Eligible Customer shall consist of a Fixed CCS Rate and a Volumetric CCS Rate calculated consistent with the provisions below. The Fixed CCS Rate and Volumetric CCS Rate shall be non-bypassable and apply regardless of the generation supply source chosen by the Customer.

Costs Collected

The following categories of costs may be collected through the CCS Rate:

Fixed CCS Rate: Categories of costs approved by the Commission for recovery through the Fixed CCS Rate.

Volumetric CCS Rate: Categories of costs approved by the Commission for recovery through the Volumetric CCS Rate.

RIDER D - CUSTOMER CHOICE SUPPORT CHARGE
(Continued)

Fixed CCS Rate

Fixed CCS Rate = $[(\text{Fixed CCS}_c - E) / M] \times \left[\frac{1}{1 - T} \right]$, where:

- Fixed CCS_c = The Company's projected costs for the CCS Computational Year for categories of costs approved by the Commission to be collected through the Fixed CCS Rate.
- E = The over- or under-collection of the categories of costs approved by the Commission and included in the Fixed CCS_c that results from billings during the CCS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E, and an under-collection is denoted by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. Section 202, from the month the over- or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Choice-Eligible Customers.
- M = The Company's total number of Customer meters for Choice-Eligible accounts projected for the CCS Computational Year.

The Fixed CCS Rate by Customer Class for the CCS Computational Year from July 1, 2014, through June 30, 2015, is as follows:

All Choice-Eligible Classes:

\$0.00 per meter

RIDER D - CUSTOMER CHOICE SUPPORT CHARGE
(Continued)**Volumetric CCS Rate**

Volumetric CCS Rate = $[(\text{Volumetric CCS}_c - E) / S] \times \left[\frac{1}{1 - T} \right]$, where:

Volumetric CCS_c = The Company's projected costs for the CCS Computational Year in the cost categories approved by the Commission to be collected through the Volumetric CCS Rate.

E = The over- or under-collection of the categories of costs approved by the Commission and included in the Volumetric CCS_c that results from billing of the costs during the CCS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E, and an under-collection is denoted by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. Section 202, from the month the over- or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Customers.

S = The Company's kWh total deliveries to Choice-Eligible Customers projected for the CCS Computational Year.

The Volumetric CCS Rate by Customer Class for the CCS Computational Year from July 1, 2014, through June 30, 2015, is as follows:

All Classes:

\$0.0000 per kWh

RIDER D - CUSTOMER CHOICE SUPPORT CHARGE
(Continued)

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. Choice-Eligible Customers - The Customers provided with distribution service by the Company on Service Schedules that have the legal option to purchase generation supply from an EGS.
2. CCS Computational Year - The 12-month period from July 1 through the following June 30.
3. CCS Reconciliation Year - The 12-month period ending March 31 immediately preceding the CCS Computational Year.
4. T - The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form.

The Company shall recalculate its Fixed CCS Rate and Volumetric CCS Rate annually, and based on that recalculation, shall file with the Commission, by June 1st of each calendar year, revised rates to become effective on July 1st of the same calendar year unless the Commission orders otherwise. The revised CCS Rates shall remain in effect for a period of one (1) year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its CCS Rates, if left unchanged, would result in a material over- or under-collection of all costs incurred, or expected to be incurred, for CCS during the then current CCS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its CCS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise. The Company also may petition the Commission to modify the categories of costs to be collected through the CCS Rates in accordance with applicable PUC regulations and orders.

At the conclusion of the period during which this CCS Rider is in effect, or at the conclusion of the period during which a cost category is authorized for recovery through the CCS Rider, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this Rider by charges or credits to be applied to Customer's bills under such mechanism the Commission may approve.

Application of the CCS Rates shall be subject to annual review and audit by the Commission.