

**Citizens' Electric Company of Lewisburg, PA
Disclosure of Default Service Solicitation Results
June 1, 2021 through May 31, 2025**

**Fixed-Price Default Service GSSR-1
(Customers With < 400 kW Monthly Billing Demand)**

Winning Bid (Supplier Adder)		
1	Supplier Adder	\$1.37 / MWh (0.137¢ / kWh)
Other GSSR-1 Cost Components		
2	Energy	Fixed-Price charge calculated as the mathematical average of the monthly Prices for PJM West Hub On-Peak (cents per kWh), determined in accordance with the Pricing Formula approved in the October 29, 2020, PUC Order at Docket Nos. P-2020-3019383 and P-2020-3019384
3	Capacity	Per-MWh charge reflecting total projected PJM Reliability Pricing Model costs, as reported by PJM for the PPL Zone, divided by projected energy sales for the sixth-month pricing period
4	Transmission	Per-MWh charge reflecting total projected PPL Zonal Network Integrated Transmission Service ("NITS") costs, as reported by PJM for the PPL Zone, divided by projected energy sales for the sixth-month pricing period
5	RTEP/TEC	Per-MWh charge reflecting total projected PPL Zonal Regional Transmission Expansion Plan/Transmission Enhancement Service ("RTEP") costs, as reported by PJM for the PPL Zone, divided by projected energy sales for the sixth-month pricing period
6	Company Administrative	Company's administrative charges
7	Reconciliation	Over-collections or under-collections from the prior 6-month period
8	Gross Receipts Tax	5.9% Gross Receipts Tax

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Disclosure of Default Service Solicitation Results
June 1, 2021 through May 31, 2025**

**Hourly Price Default Service GSSR-2
(Customers With 400+ kW Monthly Billing Demand)**

Winning Bid (Supplier Adder)		
1	Supplier Adder	\$1.37 / MWh (.137¢ / kWh)
Other GSSR-2 Cost Components		
2	Energy	$\sum (\text{kWh}_t \times \text{LMP}_t)$ kWh for each hour in billing period LMP = Real Time PJM Locational Marginal Price for PJM West Hub t = An hour in the Billing Period
3	Capacity	The product of the PJM Reliability Pricing Model price of capacity expressed in dollars per kW-Day, as reported by PJM for the PPL Zone, for the applicable billing month, <u>times</u> the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, <u>times</u> the number of days in the billing month
4	Transmission	The product of the PPL Zonal Network Integrated Transmission Service ("NITS") price expressed in dollars per kW-Day for the applicable billing month, <u>times</u> the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, <u>times</u> the number of days in the billing month
5	RTEP/TEC	The product of the PPL Zonal Regional Transmission Expansion Plan/Transmission Enhancement Service ("RTEP") price expressed in dollars per kW-Day for the applicable billing month, <u>times</u> the customer's fixed network peak service load obligation, as determined by the Company in accordance with applicable PJM Agreements, <u>times</u> the number of days in the billing month
6	Company Administrative	Company's administrative charges
7	Gross Receipts Tax	5.9% Gross Receipts Tax